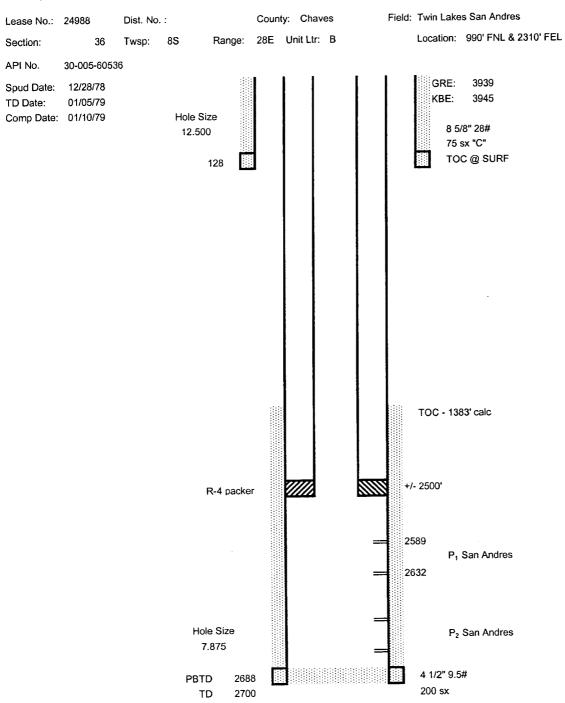
,	_	400	
Submit 3 Copies To Appropriate District State of New Mexical State of N		<i>H</i> ()	Form C-103
Office Energy, Minerals and Natura District I NAME OF THE PROPERTY OF THE PR	1 Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Lt., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION		0005-60536	CT
District III 2040 South Pacheco		Indicate Type of STATE	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		5. State Oil & Ga	
2040 South Pacheco, Santa Fe, NM 87505		Logge Name or	Unit Agreement Name:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		. Lease Name of	Oint Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	SUCH	Twin Lakes San A	ndres Unit
1. Type of Well:			
Oil Well Gas Well Other Injection 2. Name of Operator	7	7. Well No.	
Concho Oil & Gas Corp.		B. Pool name or	Wildcat
3. Address of Operator 110 W. Louisiana Ste 410; Midland, Tx 79701	i -	Twin Lakes; San A	
4. Well Location			
Unit Letter B: 990 Feet from the North line a	and 2310 feet 1	from theEast	line
	ange 28E	NMPM (Chaves County
Section 36 Township 8S R. 10. Elevation (Show whether DR,			
3939.4 GR	ura of Notice Pe	anort or Other I) ata
11. Check Appropriate Box to Indicate National NOTICE OF INTENTION TO:	ure of Notice, Re SUBSI	EQUENT REF	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS. 🗌	PLUG AND ABANDONMENT
FULL ON ALIEN ONGING — 1102111 == 1	CASING TEST AND CEMENT JOB		, <u></u> ,
	OTHER:		
12. Describe proposed or completed operations. (Clearly state all perti-	nent details, and giv	e pertinent dates, i	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Co or recompilation.	ompletions: Attach v	wellbore diagram (of proposed completion
Concho Oil & Gas Corp. respectfully requests approval to	convert the sub	ject well from a	producer to an
injector within the Twin Lakes San Andres Unit. The follo	owing procedure	will be used. A	wellbore schematic
is attached. 1. Notify NMOCD of starting operations.			wellbore schematic
2. MIRU.		/2	18 18
 POOH LD rods. Tag btm w/ tbg & TOH. 		2/9/2	i i i i i i i i i i i i i i i i i i i
5. Run bit & scraper, clean out if necessary.		4 17	THE CANED OF
6. Run pkr & test csg to 300#.7. Run injection string w/ pkr within 100' of top perf.		: <u>2</u>	REO PULL
 Run injection string w/ pkr within 100' of top perf. Load annulus w/ pkr fluid. 			$O_{C_{i,j}}$
9. Run MIT.			
10. Place on injection.			
I hereby certify that the information above is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURETITLE	Production Analy.	stDATE	11-6-01
Type or print name Terri Stathem To	elephone No. 915/6	83-7443	
(This space for State use)			NOV 2 6 2001
APPPROVED BY Approval from Same Fo TITLE	1		_DATE
APPPROVED BY Approval, if any: Required			

TLSAU #18





Original Perf Details: P1: 2589, 90, 91, 95, 98, 2601, 09, 19, 20, 21, 22, 32 4000 gals 28% acid