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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 8 1979

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coronado Exploration Corp. ✓		8. Farm or Lease Name J.P. White A
3. Address of Operator 1007 Marquette N.W. Albuquerque, NM 87102		9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Und. Race Track SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3763.1 Gr		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production casing, perforate, acidize ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2330' - PBD 2309'. (Ran 2330' of 4-1/2" 10.5# J55 API casing.) Cemented with 200 sacks of Class C cement. Estimated to cover from TD to 1300' from surface. Estimated 20 sacks of cement plug left in hole at bottom. WOC 24 hrs. 1-22-79

Perforated from 2156-2160 2 shots per ft., and 2202-2207 2 shots per ft. Set packer above and below each set of perfs. Pumped 2000 gallons of 20% acid in each set of perfs. Well swabbed back acid water and oil cut. 1-23-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED by: [Signature] TITLE Production Dept. DATE January 29, 1979

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 1 1979

CONDITIONS OF APPROVAL, IF ANY: