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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 20 1979

I. Operator
Coronado Exploration Corp.
Address
1005 Marquette N.W. Albuquerque, NM 87102
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-1-79
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED
2-336

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.P. White A	Well No. #1	Pool Name, Including Formation Race Track-San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter D 660 Feet From The north Line and 660 Feet From The West Line of Section 19 Township 10S Range 28E , NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) N.Freeman, Artesia, NM 88210 c/o Jim Miller				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> n/a	Address (Give address to which approved copy of this form is to be sent) n/a				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 19	Twp. 10S	Rge. 28E	Is gas actually connected? no

If this production is commingled with that from any other lease or pool, give commingling order number: not commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-10-79	Date Compl. Ready to Prod. 3-10-79 (frac job)		Total Depth 2330'		P.B.T.D. 2309'			
Elevation DF, RKB, RT, GR, etc., 3763.1 Gr	Name of Producing Formation San Andres		Top Oil/Gas Pay 2156'		Tubing Depth 2370'			
Perforations 2156'-2160' 2202'-2207'					Depth Casing Shoe 2329'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		323'		150 SX			
7-7/8"	4-1/2" 10.5#		1309'		200 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-15-79 to test tank	Date of Test 2-16-79*	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size 2" pipe
Actual Prod. During Test 6 *	Oil-Bbls. 5	Water-Bbls. 1	Gas-MCF none recordable

*This well was subsequently shut in then fractured. It is now producing around 30

GAS WELL bbls of oil and frac fluid.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

BY:

Production Dept.

June 12, 1979

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUL 2 1979

APPROVED _____ 19

BY _____

TITLE _____ SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



FRED F. POOL, JR.

505-336-4628 P.O. BOX 62 ALTO, NEW MEXICO 88312



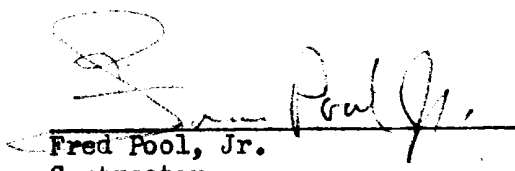
Jan. 18, 1979

Coronado Exploration Company
1007 Marquette NW
Albuquerque, N.M. 87102

J.P. White ~~Dr~~ # 1 well
Chaves County, New Mexico

Deviation tests:


311 feet	1/4 degree
888 feet	3/4 degree
1818 feet	1 1/4 degree
2330 feet	1 1/4 degree


Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 19th day of
January, 1979 by Fred Pool, Jr.


Notary

My Commission expires

Feb 1, 1979