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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE		AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS
LAND DEFICE			
TRAN ORTER GAS	$\neg$	RE	CEIVED
OPERATOR			
PRORATION OFFICE	<u> </u>		UN 20 1979
Operator Coronado Eval	omation Com		
Coronado Expl Address	Sfation corp.	· · · · · · · · · · · · · · · · · · ·	D. C. C.
1005 Marquett	e N.W. Albuquerque, NM	87102	RIEBIA, D. , ME
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well A Recompletion	Change in Transporter of: Oil Dry G	CASINGHEAD	GAS MUST NOT BE
Change in Ownership		ensate FLARED AFTE	GAS MUST NOT BE
		UNLESS AN E	XCEPTION TO Paule 306
If change of ownership give name and address of previous owner		IS OBTAINED	-+ + 2-336
DESCRIPTION OF WELL AND			· ·
DESCRIPTION OF WELL ANI	Well No. Peol Name, Including I		ase Lease No.
J.P. White A	#1 Race Track-Sa	n Andres State, Fed	eral or Fee Fee
Location			
Unit Letter D ; 6	60 Feet From The north Li	ne and 660 Feet Fro	m The West
Line of Section 19 T	ownship 105 Range	297	
Line of Section 19 1	ownship 105 Range	28Е , ММРМ,	Chaves County
	RTEB OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C Navajo <u>Refining Co</u> .		Address (Give address to which app N. Freeman Artesia NM	roved copy of this form is to be sent) 1 88210 c Jim Miller
Norre of Authorized Transporter of C	asinghead Bas _ or Dry Gas _		roved copy of this form is to be sent)
n/a		n/a	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids,	Unit Sec. Twp. Pge.		When
give location of tarks.	D 19 10S 28E	no	
-	with that from any other lease or pool,	give commingling order number:	not commingled
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion $-(\mathbf{X})$ X	X	
Date Spudded	Date Compl. Ready to Prod. 3-10-79(frac job)	Total Depth 2330	P.B.T.D.
			2309'
Elevation DF, RKB, RT, GR, etc., 3763.1 Gr	Name of Producing Formation San Andres	Top Oil/Gas Pay 2156'	Tubing Depth 2370
Perforations 2156'-2160' 2202'-220'	<u> </u>		Depth Casing Shoe
	/ ·		2329'
2156'-2160' 2202'-220'			
	TUBING, CASING, ANI	D CEMENTING REGORD	
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 24#		SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 24#	DEPTH SET 323'	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 24#	DEPTH SET 323'	SACKS CEMENT
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	TUBING, CASING, ANI         CASING & TUBING SIZE         8-5/8''       24#         4-1/2''       10.5#         FOR ALLOWABLE (Test must be a	DEPTH SET 323' 1309' fier recovery of total volume of load of	SACKS CEMENT 150 sx 200 sx
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL	TUBING, CASING, ANI         CASING & TUBING SIZE         8-5/8''       24#         4-1/2''       10.5#         FOR ALLOWABLE (Test must be a	DEPTH SET 323' 1309' fier recovery of total volume of load of opth or be for full 24 hours)	SACKS CEMENT 150 SX 200 SX il and must be equal to or exceed top allow-
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FRED F. POOL, JR. 505-336-4628 P.O.BOX 62 ALTO, NEW MEXICO 88312



ų.

Jan. 18, 1979

Coronado Exploration Company 1007 Marquette NW Albuquerque, N.M. 87102

J.P.White 29 # 1 well Chaves County, New Mexico

Deviation tests:

 311 feet
 1/4 degree

 888 feet
 3/4 degree

 1818 feet
 1 1/4 degree

 2330 feet
 1 1/4 degree

Fred Pool. Jr. Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 19th day of (unuary ,1979 by Fred Pool, Jr.

Milley Ecko Heathers Notary

My Commission expires

Ful 11979

j.