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NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION REPORT AND LOG

JUN 29 1979

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Form C-105
 Revised 11-1-78

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 Fee

6. TYPE OF WELL BMI
 OIL WELL ☒ ARTESIA, OFFICE WELL ☐ DRY ☐ OTHER B.C.E.
 7. TYPE OF COMPLETION
 WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

7. Unit Agreement Name
 8. Form or Lease Name
 J.P. White A

9. Well No.
 #1
 10. Field and Pool, or Willcut
 Race Track-San Andres

11. Location of Well
 ONLY LETTER D LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM
west LINE OF SEC. 19 TWP. 10S RGE. 28E NMPM

12. County
 Chaves

13. Date Spudded 1-10-79 16. Date T.D. Reached 1-17-79 17. Date Compl. (Ready to Prod.) 3-10-79 18. Elevations (DF, RKB, RT, GR, etc.): 3763.1 Gr. 19. Elev. Casinghead

20. Total Depth -2330' 21. Plug Back T.D. 2309' 22. If Multiple Compl., How Many
 23. Intervals Drilled By Rotary Tools 0'-2330' Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
San Andres 2156'-2207' 25. Was Directional Survey Made
yes-attached

26. Type of Logs and Other Logs Run
DLL, CNL Density 27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	323'	12-1/4"	150 SX	
4-1/2"	10.5#	2309'	7-7/8"	200 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2270'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2156-2160	2 shots/ft. .31"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2202-2207	2 shots/ft. .31"	2156-2160	2000 gallons 20% HCL
		2202-2207	2000 gallons 20% HCL

33. PRODUCTION
 Date First Production 5-10-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
 Date of Test 2-15-79 * Hours Tested 24 Choke Size 2" Prod'n. For Test Period 5 Oil - Bbl. not measurable Gas - MCF 1 Water - Bbl. 1 Gas - Oil Ratio
 Flow Tubing Pressure Casing Pressure Calculated 24-hour Rate 5 Oil - Bbl. n/a Gas - MCF 1 Water - Bbl. 22 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a Test Witnessed By

35. List of Attachments
Directional Survey, DLL, CNL Density logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Coronado Exploration Corp.

production Dept.