

Oil Conservation Division
Request for Allowable
Authorization to Transport Oil and Natural Gas

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cibola Energy Corporation

P. O. Box 1668, Albuquerque, New Mexico 87103

on(s) for filing (Check proper box) Add
Well ☐ Completion ☐ Change in Ownership ☐
Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☒ Condensate ☐

Single ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name J. P. White A Well No. 1 Pool Name, Including Formation Race Track San Andres Kind of Lease State, Federal or ☒ Lease No.
Direction D 660 Feet From The North Line and 660 Feet From The West
Well Letter D 660 Township 10S Range 28E County Chaves

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. P. O. Box 159, Artesia, New Mexico
Signature of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Pecos River Gas Plant, Ltd P. O. Box 4000, The Woodlands, TX. 77380
Well produces oil or liquids, location of tanks. Unit D Sec. 19 Twp. 10S Rge. 28E Is gas actually connected? yes When 10/08/83

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil well ☒ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Conditions (DF, RAB, RT, GR, etc.) Name of Producing Formation San Andres Top Oil/Gas Pay Tubing Depth
Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Oil Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

WELL
Test Method (Flow, Back pr.) Length of Test Bbls. Condensate/ABMCF Gravity of Condensate
Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production Secretary

10/14/83

OIL CONSERVATION DIVISION

APPROVED OCT 21 1983

BY Original Signed By
Leslie A. Clements
Supervisor District II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.