

NMOC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIP CATE*
(Other instruction on reverse side)Copy to 57
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> JAN 29 1979		5. LEASE DESIGNATION AND SERIAL NO. NM 16093	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL of Section 23-14S-27E		8. FARM OR LEASE NAME Phillips "KH" Fed. Com	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3503' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-14S-27E Unit H NMPM	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 8:30 AM 1-14-79.

Ran 9 joints of 48# 13-3/8" K-55 (264') of casing set at 264'. 1-Insert Float at 235'. Cemented w/300 sacks of Class C 4% CaCl cement. Slurry wt. 14.8#, 1.32 cu ft/sx. Compressive Strength at 70 deg. 1023 psi in 12 hours. PD 6:00 PM 1-14-79. Cement circulated 30 sacks to the surface. WOC 12 hours backed off reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1600' - Ran 40 joints of 8-5/8" 24# K-55 (1611') of casing set at 1600'. 1-Guide Shoe at 1600'. 1-Centralizer and Insert Float at 1560'. 2-Baskets and Centralizers at 1420-1140'. Cemented w/660 sacks of Howco 1/4#/sack flocele 2% CaCl followed w/150 sacks of Class C 2% CaCl. PD 2:15 PM 1-16-79. Cement circulated 20 sacks to surface. WOC and cement fell, filled hole w/6 yards of Ready-Mix. WOC 18 hours, NU and tested to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Christie Tomlinson TITLE Geol. Secty DATE 1-24-79

(This space for Federal or State office use)

APPROVED BY Lee J. Lara TITLE ACTING DISTRICT ENGINEER DATE JAN 26 1979
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side