

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	1
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL *DM*

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JAN 14 1980

2. Name of Operator
Coronado Exploration Corp. ✓

3. Address of Operator
1005 Marquette NW Albuquerque, NM 87102

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM east LINE OF SEC. 18 TWP. 10S RGE. 28E NMPM

15. Date Spudded 1-24-79

16. Date T.D. Reached 1-30-79

17. Date Compl. (Ready to Prod.) 10-17-79

18. Elevations (DF, RKB, RT, GR, etc.) 3760.4 Gr

20. Total Depth 2320'

21. Plug Back T.D. 2277'

22. If Multiple Compl., How Many single

23. Intervals Drilled By Rotary Tools 0-2320'

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 2142-2273

26. Type Electric and Other Logs Run
Compensated Densilog-Compensated Neutron, Dual Laterolog-Microlaterolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	311'	12"	150 sx	none
4 1/2"	10.5#	2317.3'	7"	200 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2142-46, 2154-58, 2174-84, 2184-2204, 2214, 2215, 2216, 2221, 2230, 2232, 2246, 2248, 2250, 2257, 2269, 2271, 2273 62 holes with 3 1/2 golden jet 12 holes with 3 3/8 hyper jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2142-2184	HCL 28% 2000 gal
2184-2204	HCL 20% 4000 gal
2214-2273	2500 gal. 15% BDA, 12,000 gal 28%, 100# benzoic acid flakes

33. PRODUCTION

Date First Production 10-17-79

Production Method (Flowing, gas lift, pumping - Size and type pump) pumping

Well Status (Prod. or Shut-in) producing

Date of Test 1-7-80

Hours Tested 24

Choke Size

Prod'n. For Test Period

Oil - Bbl. 8

Gas - MCF 81

Water - Bbl. 56

Gas - Oil Ratio 10125

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl. 8

Gas - MCF 81

Water - Bbl. 56

Oil Gravity - API (Corr.) 24 at 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented

Test Witnessed By Buzz Thomason

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *PC* TITLE Engineer

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
J.P. White

9. Well No.
1

10. Field and Pool, or Wildcat
Race Track-SA

12. County
Chaves

25. Was Directional Survey Made
yes

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *PC* TITLE Engineer

DATE Jan. 11, 1980