

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Operator Coronado Exploration Corp.	
Address 1005 Marquette NW Albuquerque, NM 87102	
JAN 14 1980	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	
Other (Please explain) O. C. D. ARTESIA, OFFICE	
CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-80	
UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	

If change of ownership give name and address of previous owner

E 2-359 effective 6-1-80

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.P. White	Well No. 1	Pool Name, Including Formation Race Track-SA	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter 0 ; 660 Feet From The south Line and 1980 Feet From The east					
Line of Section 18 Township 10S Range 28E , NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Purchasing	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave, Artesia, NM c/o J. Miller	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> n/a	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18
	Twp. 10S	Rge. 28E
	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-24-79	Date Compl. Ready to Prod. 10-17-79	Total Depth 2320'	P.B.T.D. 2277'					
Elevations (DF, RKB, RT, GR, etc.) 3760.4 Gr	Name of Producing Formation San Andres	Top Oil/Gas Pay 2142'	Tubing Depth 2317'					
Perforations 2142-2273	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 5/8"	24#	311'	150					
4 1/2"	10.5#	2317'	200					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

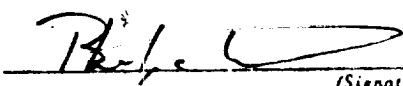
Date First New Oil Run To Tanks 10-17-79	Date of Test 1-7-80	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 8 bbls	Oil - Bbls. 8	Water - Bbls. 56	Gas - MCF 81

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

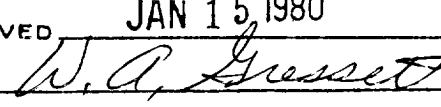
Engineer

(Title)

Jan. 11, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 15 1980
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.