

APPROVED	
DATE	
BY	
OFFICE	
SECTION	
UNIT	
WELL	
POOL	
TRANSPORTER	
DATE	
OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cibola Energy Corporation

P. O. Box 1668, Albuquerque, New Mexico 87103

1) for filing (Check proper box)	Add	Other (Please explain)
Well	Transporter of:	
Completion	Oil	Dry Gas
Lease Ownership	Coalinghead Gas	Condensate

Page of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Owner	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. P. White	1	Race Track San Andres	State, Federal or <u>Fed</u>	
Letter	0	660 Feet From The South Line and	1980 Feet From The East	
Section	18	Township	10S	Range
			28E	NMPM,
			Chaves	County

ORIGINATOR OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P. O. Box 159, Artesia, New Mexico
Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Pecos River Gas Plant, Ltd	P. O. Box 4000, The Woodlands, TX. 77380
Unit produces oil or liquids, Location of tanks.	Is gas actually connected? When
0 18 10S 28E	yes 10/08/83

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X							
Spaced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	San Andres		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Lock etc.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Karen Azar
(Signature)
Production Secretary
(Title)

10/14/83

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 21 1983, 19
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.