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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Barry J. Mills

1. TYPE OF WELL		APR 20 1979	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		O. C. C.	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	

2. Name of Operator
McClellan Oil Corporation

3. Address of Operator
P. O. Box 848, Roswell, NM 88201

4. Location of Well
UNIT LETTER **P** LOCATED **660'** FEET FROM THE **South** LINE AND **660'** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **9-S** RGE. **25-E** NMPM

15. Date Spudded **2/14/79** 16. Date T.D. Reached **2/27/79** 17. Date Compl. (Ready to Prod.) **4/16/79** 18. Elevations (DF, RAB, RT, GR, etc.) **3663' G.L. 3672' D.F.**

20. Total Depth **4550** 21. Plug Back T.D. **4422** 22. If Multiple Compl., How Many

24. Producing Interval(s), of this completion - Top, Bottom, Name
4257-72; 4034-52 - Abo

26. Type Electric and Other Logs Run
Compensated Neutron-Formation Density; Dual Laterolog-Micro-SFL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28 lb.	800'	11"	200 SX.	Circulated
4 1/2"	10 1/2 lb.	4472'	7 7/8"	375 SX.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	4200'	

31. Perforation Record (Interval, size and number)
4257-63, 4268-72: 1 shot/ft. .32"
4034-44, 4046-52: 2 shots/ft. .32"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4257-72; 2000		acid-10,000 gal wtr. 5000 CO2 17,000s	
4034-52; 2000		acid-7500 gelled wtr 3000 CO2,	
3000 sd		reacidize 4000 gals, reacidize	
3000 gals		re-frac 10,000 wtr, 5000 CO2	

33. PRODUCTION **10,125 lb. sd.**

Date First Production **4/16/79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test **3/20/79; 4/12/79** Hours Tested **4** Choke Size **1/8" to 1/4"** Prod'n. For Test Period **0** Oil - Bbl. **0** Gas - MCF **938** Water - Bbl. **0** Gas - Oil Ratio **NA**

Flow Tubing Press. **282-999** Casing Pressure **400 lbs.** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **1,867** Water - Bbl. **0** Oil Gravity - API (Corr.) **NA**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut-in awaiting pipeline negotiations and connection** Test Witnessed By **Reggie Reston-Rick Pagan**

35. List of Attachments
6 copies-4 pt. back press. tests (2)-3 copies deviation survey (2 copies elec. logs furnished

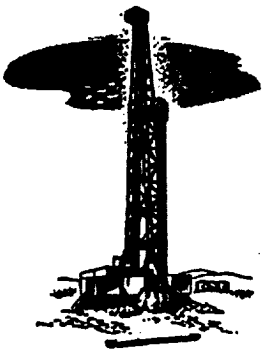
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief, by logging co.

SIGNED *J. F. McClellan* TITLE **Operator** DATE **4/19/79**

L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210



March 5, 1979

McClellan Oil Corporation
P.O. Box 848
Roswell, New Mexico 88201

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APR 26 1979

O. O. C.
ARTESIA, OFFICE

Re: Tolmac State #1
660' FSL & 660' FEL
Section 36, T9S, R25E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

<u>Depth</u>	<u>Deviation</u>
800'	1-1/4°
1322'	1-1/4°
1725'	2°
2126'	1-1/4°
2343'	3/4°
3089'	1-3/4°
3557'	1-3/4°
4006'	3/4°
4447'	1°
4550'	1-1/4°

Very truly yours,

B. N. Munoz, Jr.
President

STATE OF NEW MEXICO ↓

COUNTY OF EDDY ↓

The foregoing was acknowledged before me this 5th day of March, 1979.

