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)|STRICT |
:O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Laurerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 23 '90

Note   Finding   Company	ISTRICT III XXX Rio Brazos Rd., Azzec, NM 87410	REQUES	ST FOR	ALL	OWABI	LE AND A	JTHORIZA	ATION	C. C. D			
Company   Comp	TO TRANSPORT OIL AND NATURAL GAS							Well AF				
Company   Comp	• /											
Completion   Solution   Solution	Merit Energy Company Undersa								///			
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Authorized Transporter of Oil  TO INCREMENT OF TRANSPORTER OF OIL AND NATURAL GAS  Seeding a Signature of Casinghand Computer of Oil  TO INCREMENT OF TRANSPORTER OF OIL AND NATURAL GAS  Seeding 36 Township SS Rasse 25F NMPM Chaves County  Unit Lesser P  Seeding 36 Township SS Rasse 25F NMPM Chaves County  Unit Lesser P  TO INCREMENT OF TRANSPORTER OF OIL AND NATURAL GAS  Seeding 36 Township SS Rasse 25F NMPM Chaves County  Unit Lesser P  Seeding 36 Township SS Rasse 25F NMPM Chaves County  Unit Lesser P  Seeding 36 Township SS Rasse 25F NMPM Chaves County  Unit Lesser P  TO INCREMENT OF TRANSPORTER OF OIL AND NATURAL GAS  Unit DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  TO Price P Pipel INCREMENT OF TRANSPORTER OF OIL AND NATURAL GAS  Unit DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  TO Price P Pipel INCREMENT OF TRANSPORTER OF OIL AND NATURAL GAS  Unit DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  Price P Pipel INCREMENT OF OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  Price P Pipel INCREMENT OF OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  Price P Pipel INCREMENT OF OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  Price P Pipel INCREMENT OF OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  Price P Pipel INCREMENT OIL AND NATURAL GAS  Address (Gine address to whick approved copy of this form is to be sent)  Price P Pipel INCREMENT OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  PRICE P PIPEL OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy of this form is to be sent)  PRICE P PIPEL OIL AND NATURAL GAS  TO POY Cas (XX) Address (Gine address to whick approved copy										e.		
Less Name  DESCRIPTION OF WELL AND LEASE  ASSN Name  TO lina C State  Well No. Peed Norm, Including Formation  South Line and 660 Feet From The	hange in Operator LAJ	Cashghead O					d Dank D	laza Dr	awar 736	n Roswe	11. <u>NM</u> 88	
Met No.   Proc   State   Pecco   Store   Pecco   Store   South   State   Sate   Line   Decoration   Pecco   Store   Pecco				rat	ion, E	350 Unite	О Вацк Р		***	*		
To ling a State    1		Well No.   Pool Name, including i					Cinta			Desc		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Change   Seed From The   South Line and   660   Feet From The   East   Line			1	Pec	<u>os S1o</u>	pe Abo,	<u>South</u>			11-2409	4	
Use Letter   Section 36   Township 95   Range 25E   NMFM, Chaves   County      Section 36   Township 95   Range 25E   NMFM, Chaves   County     Section 36   Township 95   Range 25E   NMFM, Chaves   County     Section 36   Township 95   Range 25E   NMFM, Chaves   County     Section 36   Township 95   Range 25E   NMFM, Chaves   County     Section 36   Township 95   Range 25E   NMFM, Chaves   County     Section 36   Township 95   Township 95   Township 97     Section 36   Township 95   Township 97   Township 97     Section 36   Township 97   Township 97   Township 97   Township 97     Section 36   Township 97   Township 97   Township 97     Section 37   Township 97   Township 97     Section 37   Township 97   Township 97   Towns	ocation					Cou+b	660		. F The	Fast.	Line	
M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Pride Pipeline   Address (Give address to which approved copy of this form is to be sero)   Pride Pipeline   New York   Address (Give address to which opproved copy of this form is to be sero)   P. O. BOX 2436, Abilene, TX 79604   Address (Give address to which opproved copy of this form is to be sero)   P. O. BOX 1881, HOUSTON, TX 77251-1188   Pride Pipeline   New York	Unit Letter P	. : <del>(</del>	60Fe	et Fro						Laso		
P. O. Box 2436. Abilene. TX 79604  Pride Pipeline  Unit of Authorized Transporter of Categorius and Categorius	Section 36 Township	98	Ra	nge	25E	, NN	IPM,	Ulave	7			
P. O. Box 2436. Abilene. TX 79604   Pride Pipeline   Advancised Transporter of Oil   Pride Pipeline   Or Dry Gas   IXI   Advances (Give address to which approved copy of this form is to be sent)   P. O. Box 1188. Houston. TX 77251-1188		~~~~	OF OU	A NIT	NATI	RAL GAS						
P.   D.   ROX 2436. Abitenet   TX 7960	II. DESIGNATION OF TRANS	SPORTER	Condensate	AIVE	77		address to wh	ich approved	copy of this f	orm is to be se	nt)	
Address (Give address to which approach copy of his part of the stephen of the		of Authorized Transporter of Oil or Condensate					Box 2436	. Abiler	ne.TX	e, TX 79604		
P. O. BOX 1188, HOUSTON, IX 77251-1188	Pride Pipeline	head Gas	or	Dry (	Gas [X X]	Address (Give	e address to wh	iich approved	copy of this f	orm is to be se	nt)	
Test Policies of Habits   Unit   Sec.   Twp.   Rge.   It gas actually connected?   Yes.   Velocities of Habits   Velocities   Velocit			<u>``</u>	•	نبيب	P. O. B	ox 1188,	<u> Houstor</u>	<u>ı, TX 7</u>	<u>7251-118</u>	38	
recipional of anias.  YES 2-7-00  The location of anias.  YES 2-7-00  Total Pepth  Total Pepth  PRIT.  Deepen Plug Back Same Resv Diff Resv	Transwestern Pipeline		∞. T\	wp.	Rge.	Is gas actually	y connected?	When	2 7.90			
Tubing Production is comminged with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res' Diff Res'  Date Spedded  Date Compl. Ready to Prod.  Total Depth  Fib.T.D.  Total Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size 8 3 9 9 0  Actual Prod. Test - MCF/D  Length of Test  OII - Bbls.  Gas- MCF  OII - Bbls.  Gas- MCF  OII CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By ORIGINAL SIGNED 5  MiKE WILLIAMS  Title SUPERVISOR, DISTRICT N  Title SUPERVISOR, DISTRICT N  Title SUPERVISOR, DISTRICT N  Title SUPERVISOR, DISTRICT N	ive location of tanks.	i i	į.	-	<u> </u>			l	2-7-00			
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Deepen Plug Back   Same Res'   Diff Res'    P.B.T.D.  Date Compl. Ready to Prod.  Total Depth  Perforations  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL   Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank   Date of Tex   Producing Method (Flow, pump, gaz lif. etc.)  Length of Tes   Tubing Pressure   Choke Size   Sac MCF   Chyp. Cepth    Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF   Chyp. Cepth    GAS WELL   Length of Test   Dibing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   hereby certify that the rules and regulations of the Oil Conservation Division have been complicate to the best of my knowledge and belief.  Prod/Reg. Admin.   Title   SUPERVISOR, DISTRICT NI    Title   SUPERVISOR, DISTRICT NI   Title   SUPERVISOR, DISTRICT NI    Title   District Name   District Ni   District Ni    Title   SUPERVISOR, DISTRICT NI    Title   District Ni   District	this production is commingled with that	from any other	lease or poo	ol, giv	e comming	ling order numl	ber:					
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Length of Test  Casing Pressure  Casing Pressure  Choke Size  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tisting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Title  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the infermation given above is true and complete to the best of my knowledge and belief.  Prod. 20.00  (214) 701-8377.  Title  SUPERVISOR, DISTRICT N  Title  SUPERVISOR, DISTRICT N  Total Prod.  Title  SUPERVISOR, DISTRICT N  Title  SUPERVISOR, DISTRICT N  Title  SUPERVISOR, DISTRICT N  Title  SUPERVISOR, DISTRICT N	V COMPLETION DATA	•						<u></u>	l ni n	Icama Bac'y	Diff Res'v	
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Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Casing Pressure  Casing Pressure  Choke Size  GAS-MCF  GAS-MCF  GAS-MCF  Jubing Pressure (Shui-in)  Tubing Pressure (Shui-in)  Testing Method (puot, back pr.)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By ORNGINAL SIGNED 5  MIKE WILLIANDS  Title SUPERVISOR, DISTRICT M  Title SUPERVISOR, DISTRICT M  Title SUPERVISOR, DISTRICT M  Title SUPERVISOR, DISTRICT M	Designate Type of Completion	- (X)				True Death	<u> </u>	<u> </u>	PRTD	<u> </u>		
Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth	and the second s	Date Compl.	Ready to Pr	rod.		Total Depui			F.B.1.D.			
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  Water - Bbls.  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the nules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By OFNGINGLE SIGNED 5.  MIKE WILLIAN'S  Title  SUPERVISCR, DISTRICT M  Title  SUPERVISCR, DISTRICT M  Title  Title  SUPERVISCR, DISTRICT M  Title						Top Oil/Gas	Pav		Tubing De	oth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure Casing Pressure Choke Size 8 3 / 9 0  Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas-MCF 6 9 9 0 P  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbis. Goodensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Prod/Reg Admin Title Supervisors, DISTRICT M  Printed Name 2 20 00 (214) 701-8377  Title Supervisors, DISTRICT M  Title Supervisors, DISTRICT M  Title Supervisors, DISTRICT M	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				100 0.000						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT									Depth Casi	Depth Casing Shoe		
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  OCHORAL SIZE  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  R. 3/90  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  (Bbls. Condensate/MMCF  (Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Prod/Reg_Admin_ Printed Name  (214) 701-8377  Title  SUPPRVISOR, DISTRICT M  Title  SUPPRVISOR, DISTRICT M					IC AND	CEMENT	NG RECOR					
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Casing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Shery J. Carruth Prod/Reg. Admin. Printed Name 20.00 (214) 701-8377  Title SUPERVISOR, DISTRICT M		TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
OIL WELL    Date   Test   Date of Test   Date of Test	HOLE SIZE	CASI	CASING & TUBING SIZE									
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Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  R. 31.90  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Shery J. Carruth  Prod/Reg. Admin.  Title  Supervisors, District M  Title	V. TEST DATA AND REQUE	OI FOR A	al volume of	f load	oil and mu	st be equal to o	r exceed top at	llowable for th	is depth or b	e for full 24 ho	ows.)	
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  8 3 / 90  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Casing Pressure (Shul-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Shery J. Carruth  Prod/Reg. Admin  Title  Casing Pressure (Shul-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  Aug. 3 1 1990  By  ONGIN-L SIGNED 53  MIKE WIELIAN'S  Title  SUPERVISOR, DISTRICT N  Title  SUPERVISOR, DISTRICT N	OIL WELL (lest must be after	Date of Test	1			Producing N	Method (Flow, p	ownp, gas lift,	elc.)	<u>:</u>	1 1-10	
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Shery J. Carruth  Prod/Reg. Admin.  Title  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By OFNGIN-L SIGNED 5:  MIKE WILLIAN'S  Title SUPERVISOR, DISTRICT M  Title SUPERVISOR, DISTRICT M	Date First New Oil Run 10 Talik	Date of Tes	•						To the	pools	ed IP	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Shery J. Carruth  Prod/Reg. Admin.  Title  Supervisor. District M  Title  Supervisor. District M  Title  Title  Supervisor. District M	1 of Park	Tuhing Pressure				Casing Pres	Casing Pressure			8.	31.70	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Shery J. Carruth  Prod/Reg. Admin. Title  Prod/Reg. Admin. Title  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By  ONGINAL SIGNED 5.  MIKE WILLIANIS  SUPERVISOR, DISTRICT M  Title  Title  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By  ONGINAL SIGNED 5.  Title  Title  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By  ONGINAL SIGNED 5.  Title  Title  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990	Length of Test	Tuoning 1							Gas- MCF // // A O O			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Prod. Test - MCF/D  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Shery J. Carruth  Prod/Reg. Admin.  Title  Supervisor, District N  Title  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By  OFNGINAL SIGNED 5.  MIKE WILLIAN'S  SUPERVISOR, DISTRICT N  Title  Title  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By  OFNGINAL SIGNED 5.  Title  Supervisor, District N	A stud Prod During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			Elig Ut		
Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 3 1 1990  By ONGINAL SIGNED 5:  MIKE WILLIAN'S  SUPERVISOR, DISTRICT N  Title  Title  1 Title	Actual From Daving 1444											
Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 3 1 1990  By ONGINAL SIGNED 5:  MIKE WILLIAM'S  SUPERVISOR, DISTRICT N  Title  Title  Title  1 Title												
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Sheryl J. Carruth Printed Name  2 20 90 (214) 701-8377  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  Aug 3 1 1990  By ONGINAL SIGNED 5.  MIKE WILLIAN!3  Title SUPERVISOR, DISTRICT N  Title	GAS WELL	I and of	Test			Bbls. Cond	ensate/MMCF		Gravity o	f Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Sheryl J. Carruth Printed Name  9, 20, 90  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By ONGINAL SIGNED 5:  MIKE WILLIAN'S  Title SUPPERVISOR, DISTRICT N  Title  Title  Title	Actual Prod. Test - MCF/D	Lengui or Test										
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Sheryl J. Carruth Printed Name  (214) 701-8377  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1 1990  By ONGINAL SIGNED 5:  MIKE WILLIAMS SUPERVISOR, DISTRICT N  Title Title  Title  Title  Title  Title		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Aug 3 1 1990  By ONGINAL SIGNED 5.  MIKE WILLIAM!3  Supervisor, District M  Title  2 20 90 (214) 701-8377	Testing Method (pilot, back pr.)											
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Aug 3 1 1990  By ONGINAL SIGNED 5.  MIKE WILLIAM!3  Supervisor, District M  Title  2 20 90 (214) 701-8377		· * .	COM	TTA	NCE				/ATION		ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Aug 3 1 1990  By ONGINAL SIGNED 5:  MIKE WILLIAM'S  Printed Name  9 20 90 (214) 701-8377  Title  Title  SUPERVISOR, DISTRICT M	VI. OPERATOR CERTIFI	CATEOF	COM	~*;*~	ندعه		OIL CC	M2FH	VALION	ופועוט ו	ON	
Signature Shery 1 J. Carruth Printed Name  9 20 90 (214) 701-8377  Date Approved  By ONGINAL SIGNED 5:  MIKE WILLIAM'S SUPERVISOR, DISTRICT N  Title  Title  Title  ONGINAL SIGNED 5:  MIKE WILLIAM'S SUPERVISOR, DISTRICT N	hereby certify that the rules and regulations of the On Constitution.					11						
Signature Sheryl J. Carruth Printed Name 9, 20, 90  (214) 701-8377  Signature Carruth Printed Name (214) 701-8377	is true and complete to the best of my knowledge and belief.					Date Approved			AUG 3 1 1990			
Signature Sheryl J. Carruth Printed Name (214) 701-8377  Title Title SUPERVISOR, DISTRICT N  Title	is true and complete to the oea or in	, · · · · · · · ·				"	.o , ,pp, o ,					
Signature Sheryl J. Carruth Printed Name 9 20 90 (214) 701-8377	,, 0,	0 ~	, <u>,</u> ,	1	<i>a</i> 2	De-	ക്ക	ACINAL S	IGNED 5			
Shery J. Carruth Prod/Red. Admitt.  Printed Name 9 20 90 (214) 701-8377	Comment of freed the					. II RA	11 7 5 141200 (47)7 (47) 5 15					
Printed Name 2 20 90 (214) 701-8377	Sheryl J. Carruth Prodrage Admitted					-	II GERRYSOR, DISTRICT					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.