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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 1979

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			8. Farm or Lease Name J.P. White E		
2. Name of Operator Coronado Exploration Corp. ✓			9. Well No. #1		
3. Address of Operator 1007 Marquette N.W. Albuquerque, NM 87102			10. Field and Pool, or Wildcat LE Ranch-San Andres		
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>28</u> TWP. <u>10S</u> RGE. <u>28E</u> NMPM			12. County Chaves		
19. Proposed Depth 2500 ft.			19A. Formation San Andres		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3788.1 Gr		21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Fred Pool	
			22. Approx. Date Work will start February 3, 1979		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24 #	300 ft.	330	Circ.
7-7/8"	4-1/2"	9.5 #	2400 ft.	175	

We propose to:

Set 8-5/8" casing at 300 ft.; circulate cement to the surface; WOC 18 hrs. Test casing to 500 psi for 30 minutes before drilling out. Drill 7-7/8" hole to 2500 ft., reduce water loss to below 10cc before drilling San Andres. Run DLL with Microlateralog, GR-CNL-D. Set 4-1/2" casing, to either TD or above P1 zone depending on outcome of logs. In latter case open hole completion will be attempted, in former case, casing will be perforated.

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by: Wesley Ballard Title Production Dept. Date January 29, 1979

(This space for State Use)

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 1 1979

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1  
Supersedes Form  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

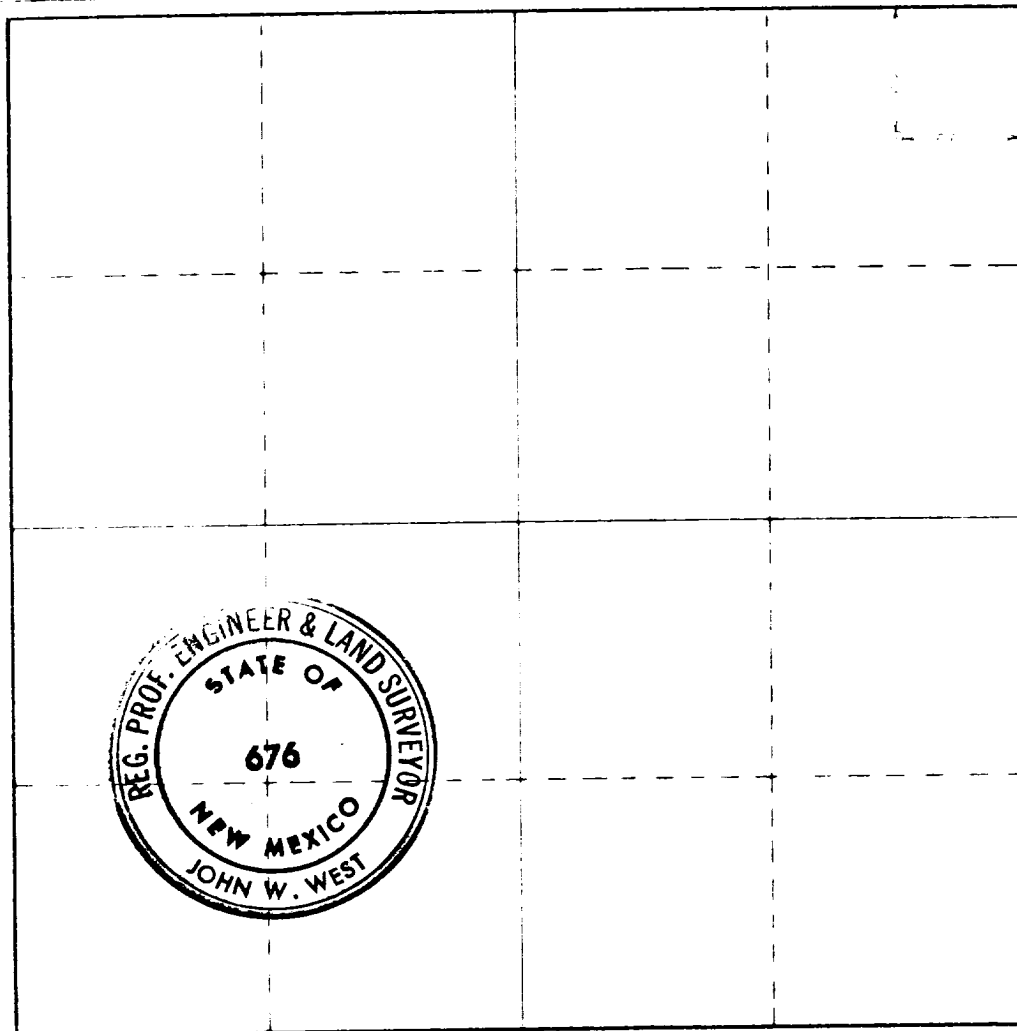
Company Coronado Exploration Corp.		Lessee J. F. White "E"		Acres 1	
Section A	Range 28	Meridian 10 South	Range 28 East	County Chaves	
Distance from the North line and		Distance from the East line			
600 feet from the		600 feet from the			
Producing Formation San Andres	Field LE Ranch-San Andres		Distance to Nearest Acreage 40		

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation (see back)

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name  
*Wesley Ballard*  
Position  
Production Dept.  
Company  
Coronado Exploration Corp.  
Date  
January 29, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed  
December 13, 1973  
Registered Professional Engineer and/or Land Surveyor  
*John W. West*  
Certificate No. John W. West 676  
Ronald J. Eidson 3239

40 400 800 1200 1600 2000 2400 2800 3200 3600 4000 4400 4800 5200 5600 6000 6400 6800 7200 7600 8000 8400 8800 9200 9600 10000

3. Communitization is by force pooling. All leases are held by operator and participating parties except less than 1% interest owned by the Selma Andrews trust which is being force pooled.