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NEW MEXICO OIL CONSERVATION COMMISSION

30-005-60547

Form O-101
Revised 1-1-65

1A. Indicate Type of License
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. Unit Addressed License	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		3. Name of Licensee J.P. White D	
4. Name of Operator Coronado Exploration Corp. ✓		5. Well No. #1	
6. Address of Operator 1007 Marquette N.W. Albuquerque, NM 87102		7. Name of Land Owner Race Track-San Andres	
8. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE OF SEC. 20 TWP. 10S RGE. 28E NMPN		9. County Chaves	
10. Proposed Depth 2500 ft.		11. Formation San Andres	
12. Kind & Status of License Statewide		13. Drilling Contractor Fred Pool	
14. Present Production & Whether Dr, RI, etc. 3762.8 Gr		15. Approx. Date Work will Start February 22 1979	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	300 ft.	330	Circ.
7-7/8"	4-1/2"	10.5#	2400 ft.	175	

We propose to:

Set 8-5/8" casing at 300 feet; circulate cement to surface; WOC 18 hrs.
Test casing to 500 psi for 30 minutes before drilling out. Drill 7-7/8" hole to 2500 feet; reduce water loss to below 10cc before drilling San Andres. Run DLL with Microlaterolog, GR-CNL-D. Set 4-1/2" casing, to either TD or above P1 zone depending on outcome of logs. In latter case open hole completion will be attempted, in former case casing will be perforated.

EXPIRES 5-28-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION

Signed BY: Kathy Balkas Title Production Dept. Date Feb. 19, 1979

(This space for State Use)

APPROVED BY: W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 28 1979

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1-75
Supersedes L-128
Effective 1-1-75

All distances must be from the outer boundaries of the Section

Operator CORONADO EXPLORATION, CORP.				Lease J. P. WHITE "D"		Section 1	
Section Letter D	Section 20	Range 10 SOUTH	Range 28 EAST	County CHAVES			
Acreage of Tract Containing Well: 660 feet from the NORTH line and 660 feet from the WEST line							
Producing Formations 3762.8 Gr San Andres		Pool Racetrack La		Estimated Acreage 40			

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation (see back)

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kathy Ballard

Name
Kathy Ballard

Position
Production Department

Company
Coronado Exploration Corp.

Date
February 21, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

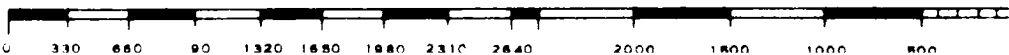
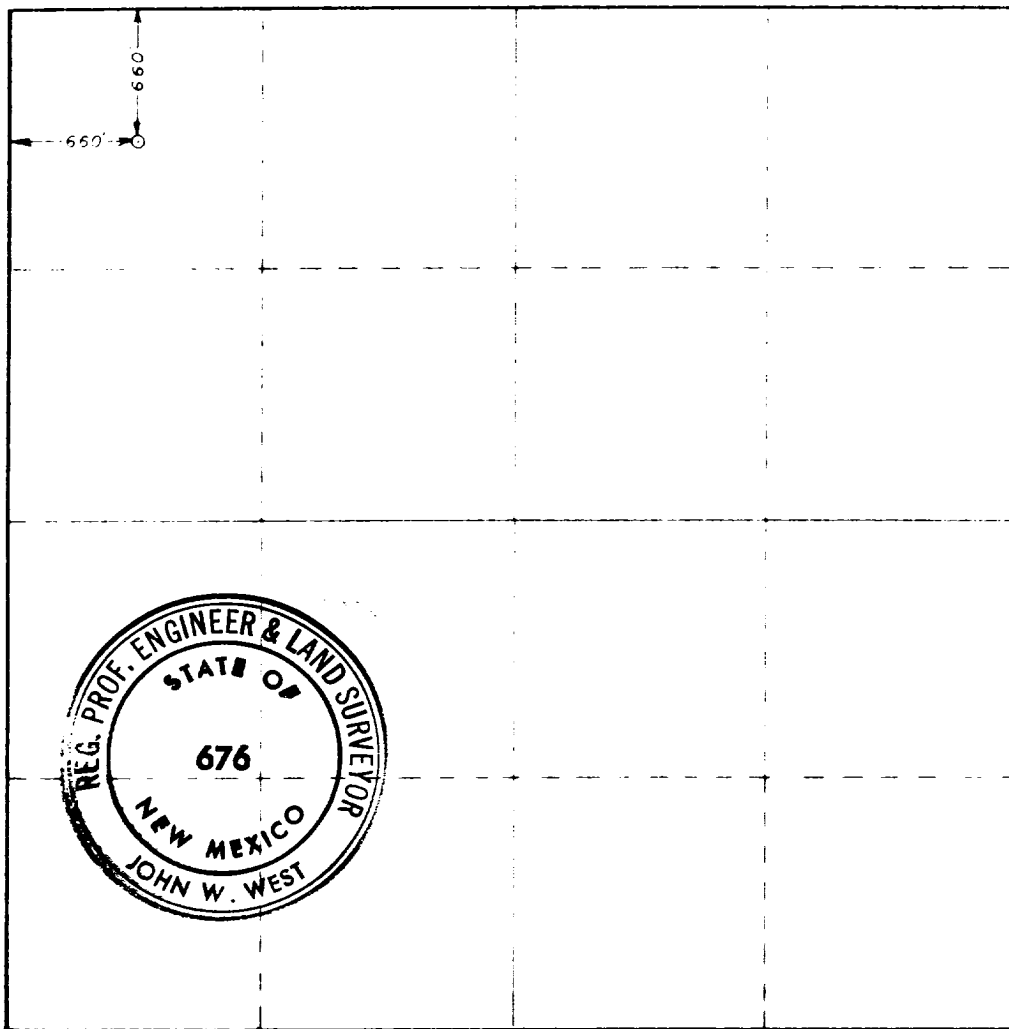
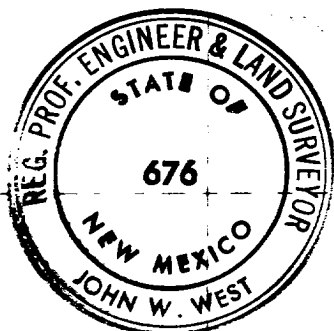
Date of Survey
FEBRUARY 20, 1979

Registered Professional Engineer and Professional Surveyor

John W. West

Certificate No. **John W. West 676**

Revised 1-1-75 2270



3. Communitization is by force pooling. All leases are held by operator and participating parties except less than 1% interest owned by the Selma Andrews trust which is being force pooled.