

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	BIM 1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J.P. Whit D

9. Well No.

#1

10. Field and Pool, or Locality

Wildcat
Race Track - SA

12. County

Chaves

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coronado Exploration Corp.

3. Address of Operator

1005 Marquette N.W. Albuquerque, NM

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM

15. Date Spudded

02-27-79

16. Date T.D. Reached

10-12-79

17. Date Compl. (Ready to Prod.)

10-18-79

18. Elevations (DF, RKB, RT, GR, etc.)

3762.8 GR

19. Elev. Casinghead

2354.8

20. Total Depth

2,52'

21. Plug Back T.D.

2336'

22. If Multiple Compl., How Many

n/a

23. Intervals Drilled By

Rotary Tools
2352

Hotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2239-2329

San Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

BHC Acoustilog, Simul. DLL, Comp. Density, Comp. Neutron Log

27. Was Well Cased

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SL	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	10.5	325'		150 sx	none
4 1/2"	9.5	2352'		135 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACER SET
					2 3/8"	2316.8	

31. Perforation Record (Interval, size and number)

(3.5" KP Jumbo Jet 1 shot per interval)
2239, 2240, 2241, 2242, 2244, 2246, 2247, 2248, 2250,
2252, 2255, 2256, 2271, 2273, 2275, 2276, 2280, 2283,
2284, 2287, 2290, 2292, 2306, 2326, 2329

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2239-2329	3000 gal 28% acid
2239-2329	191 bbl 28% acid

33. PRODUCTION

Date First Production 10-18-79 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing

Date of Test 11-02-79 Hours Tested 48 hrs. Choke Size 2 1/2" Prod'n. For Test Period → Oil - Bbl. 22 Gas - MCF mcf Water - Bbl. 6 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate → Oil - Bbl. 11 Gas - MCF 50mcf Water - Bbl. 3 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Herb Spencer

35. List of Attachments

Directional Survey, logs,

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION