

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
AND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator
Coronado Exploration Corp.Address
1005 Marquette NW Albuquerque, NM 87102

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

Oil and Gas NOT BE

PLANNED 1-1-80

UNLESS AN EXCEPTION TO Rule 306

IS OBTAINED

24, 2-361

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J.P. White D	1	Rock track Wildcat SA	State, Federal or Fee Fee	
Location				
Unit Letter	D	660 Feet From The North	Line and 660 Feet From The West	
Line of Section	20	Township	10S	Range 28E, NMFM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing	N. Freman Ave Artesia, NM 88210 c/o J. Miller					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
n/a						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	20	10S	28E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.				
02-27-79	10-18-79		2352	2336				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
3762.8 Gr	San Andres		2205 2239	2316.8				
Perforations						Depth Casing Shoe		
2239-2329						2352		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8"	325'	150
	4 1/2"	2352'	135
	2 3/8"	2316.8	n/a

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

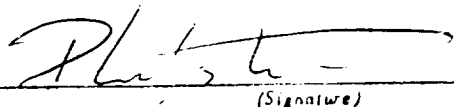
(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-18-79	11-02-79	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
48 hrs.			2 1/2" tubing
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
22 bbls	11	3	50 mcf

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineer

(Title)

Nov. 13, 1979

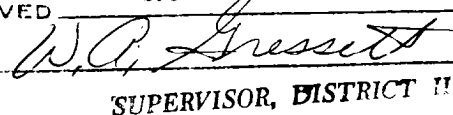
(Date)

OIL CONSERVATION DIVISION

NOV 26 1979

APPROVED

BY



TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 306.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.