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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

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JAN 14 1980

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA OFFICE

Operator Coronado Exploration Corp. /	
Address 1005 Marquette NW Albuquerque, NM 87102	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change from request for allowable approved 11-26-79, originally for 11 bbls oil. Well now making 33 bbls/day.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

We used this as a 2-127

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.P. White D	Well No. 1	Pool Name, including Formation Racetrack-San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>20</u> Township <u>10S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave, Artesia, NM c/o Jim Miller	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> n/a	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 20
	Twp. 10S	Rge. 28E
	Is gas actually connected? <u>no</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX									
Date Spudded 1-24-79	Date Compl. Ready to Prod. 10-18-79	Total Depth 2352		P.B.T.D. 2336					
Elevations (DF, RKB, RT, GR, etc.) 3762.8 Gr	Name of Producing Formation San Andres	Top Oil/Gas Pay 2239		Tubing Depth 2316.8					
Perforations 2239-2329		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12"	8 5/8"		325'		150				
	4 1/2"		2352'		135				
	2 3/8"		2316.8'		n/a				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-18-79	Date of Test 1-7-80	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 33 bbl	Oil-Bbls. 33 bbl	Water-Bbls. 0	Gas-MCF 27

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
[Signature]
(Title)
Jan 11 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.