DISTRICT I	Enciky, I	merky, muchais and manual resources Departmen						Tilles and	
P.O. Box 1980, Hobbs, NM 88240	OIL (			TION DIVISION			at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa	ox 2088 exico 87504-2088			AUG 3 1 1992				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					ZATION	0. C	<b>D</b> .SEP J	. 8 <b>1992</b> ,	
Operator		ANSPORT OI			AS	API No.	Men's	C.D.	
Pueblo Petrole	eum, Inc. 🗸							· · · · · · · · · · · · · · · · · · ·	
Address P. O. Box 8249	Roswell, NM 8	8202		'					
Resson(s) for Filing (Check proper box) New Well	Change in	a Transporter of:	Ouh	er (Please expla	iin)				
Recompletion  Change in Operator		Dry Gas							
I change of operator give name		<u> </u>			······				
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name J. P. White D	Well No.				of Lease Lease No.				
		_					111000		
Unit Letter	:660	_ Feet From The 🔌				et From The _	WES !		
Section 20 Townshi	p 10S	Range 28E	. , N	MPM, Ch	naves			County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Conde			e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
Petro Source Partners L	urce Partners LTD			). Box 135		as, TX 79029 copy of this form is to be sent)			
Name of Authorized Transporter of Casin		or Dry Gas		1 GGGTESS 10 WA				~~;	
If well produces oil or liquids, jive location of tanks.	is gas actually connected? When			?					
this production is commingled with that V. COMPLETION DATA	from any other lease or	pool, give comming	ing order num	xer:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	<u></u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations	l			<u> </u>			Depth Casing Shoe		
			(TA (ENTE		0				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES	ST FOR ALLOW	ABLE	<u> </u>			<u> </u>			
DIL WELL (Test must be after r	recovery of total volume	of load oil and must	be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 hou	rs.)	
Dute First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas l			Choke Size			
Length of Test	Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.			Gas- MCF			
GAS WELL	.l		L		<u> </u>	<u> </u>		•	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	<u>ار ا</u>						
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conse that the information give	rvation	11	DIL CON				JN	
4 4									
Signature	onal .		By_		NAL SIGN WILLIAM				
Gary L. Royal Printed Name	Comptroll	Title SUPERVISOR, DI							
8-28-92 Date	623-6133 Tel	ephone No.					:		
INSTRUCTIONS: This for									

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.