

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

NOV 2 1979

I.

DISTRIBUTION			
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE		1	

Operator Plains Radio Broadcasting Co. ✓		O.C.C. ARTESIA, OFFICE
Address 327 J.P. White Bldg. Roswell, N.M. 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE PLANNED FOR 1-1-80 ✓ EXCEPTION TO Rule 306 IS OBTAINED
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Diablo	Well No. 1	Pool Name, including Formation Diablo S.A.	Kind of Lease State, Federal or Fee State	Lease No. L 4281
Location Unit Letter M 990 Feet From The W Line and 990 Feet From The S Line of Section 15 Township 10S Range 27E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation Permian 10/9/1/37	Houston, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
None					
If well produces oil or liquids, give location of tanks.	Unit 15	Sec. 10S	Twp. 27E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-1-79	Date Compl. Ready to Prod. 5-20-79	Total Depth 2215 ft.	P.B.T.D. 2183	2172 ft.				
Elevations (DF, RKB, RT, GR, etc.) 3832.5 Gr	Name of Producing Formation San Andres	Top Oil/Gas Pay 2063 ft. 2084	Tubing Depth 2011 ft.	2215				
Perforations 2084-2112				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8	DEPTH SET 278 ft.	SACKS CEMENT 125 sx Class C w/2% Ca Chl					
7 7/8	4 1/2	2215 ft.	125 sx Class C, 75 sx self-stress, S-1					
	2 3/8"	2011						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-22-79	Date of Test 5-20-79	Producing Method (Flow, pump, gas lift, etc.) Travelling Barrel Pump	
Length of Test 2 1/2 hrs.	Tubing Pressure 15#	Casing Pressure 15 #	Choke Size
Actual Prod. During Test 4 BBLs.	Oil-Bbls. 4 BBLs.	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

Nov. 1, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 5 1979
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple