

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEE EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR		D. C. C. U.S. GEOLOGICAL SURVEY ARTESIA, OFFICE ARTESIA, NEW MEXICO					
3. ADDRESS OF OPERATOR		800 Central, Odessa, Texas 79761					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface						12209	
UL "E", 1980 FWL & 660 FWL, Sec. 24, T10S, R29E						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At top prod. interval reported below						7. UNIT AGREEMENT NAME	
At total depth						8. FARM OR LEASE NAME	
14. PERMIT NO.						9. WELL NO.	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
17. DATE COMPL. (Ready to prod.)						13. STATE	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						29. LINER RECORD	
30. TUBING RECORD						31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						33.* PRODUCTION	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						37. SIGNED	
38. TITLE						39. DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	353	DST #1 9103-82'	Yates	1327	
Red Bed	353	1608	IHP 4688#, 30 min. IF, 54#, 90 min SI.	San Andres	2672	
Anhy	1608	1897	2972#, 120 min. FF, 36-54#, 180 min. FSI	Glorieta	3954	
Lime & Anhy	1897	2142	3290#, FHP 4599#, Rec. 120' GCDF. Sampler	Tabb	5432	
Lime	2142	6404	90#, 7.61 CFG, Temp 160°	Abo	6285	
Shale	6404	7053	DST #2 9284-9356'	Wolfcamp	7289	
Lime & sh	7053	9570	IHP 4657#, 30 min. IF 88-95#, 90 min.	Cisco	7946	
Lime	9570	9761	ISIP 3089#, 60 min. FF 59-71#, 180 min.	Canyon	8288	
Lime & sh.	9761	9950	FSIP 3108#, FHP 4593#, Rec. 120' of sampler 128#, 200 cc DM, 1.027 CFG.	Strawn	8682	
			DST #3 9360-9490	Atoka	8954	
			Mis run	Miss. Lime	9470	
			DST #4 9360-9490'			
			IHP 4812#, 30 min. IF 107-142#, 90 min.			
			ISIP 267#, 60 min. FF 178-178#, FSIP 285#, FHP			
			FHP 4563#, Rec. 588' DF.			
			DST #5 9672-9950'			
			IHP 4889#, 30 min. IF 36-36#, 60 min.			
			ISIP 143#, 90 min. FF 36-36#, 180 min.			
			FSIP 179#, FHP 4617#, Rec. 90' DM			