			
HO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OF	IL CONSERVATION COMMISSIO	ON Form C-104
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FLE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATI	IRAL GAS EDELVET
LAND OFFICE	No monitorio i	THE THE THE TENT	DIVAL ONG
TRANSPORTER OIL /			SEP 1 2 1479
OPERATOR ,			_
	 		O. C. C.
PRORATION OFFICE Operator			ARTESIA, DEFIGE
<i>?</i>			
DEPCO, Inc.			
Address			
800 Central, Ode:	ssa, Texas 79761		
Reason(s) for filing (Check proper	· box)	Other (Please expl	ain)
New Well	Change in Transporter of:	_	
Recompletion	Oil Dr	ry Gas	
Change in Ownership	Casinghead Gas Co	ondensate	
If change of ownership give nat and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includi	ing Formation RASIO Kin	d of Lease Lease No.
Lease Name		Morrow Anc 10/23/01	e. Federal of Fee
Exxon Federal Com.	1 Sand Ranc	II ALOKA , Stat	e, rederdi or ree Federal 12269
Lecation			
Unit Letter E ;	1980 Feet From The North	_Line and _660 F	eet From The West
		··	
Line of Section 24	Township 10S Range	29E , NMPM,	Chaves County
Eine of Section 24	100 //4/		Olia ves
	CONTROL OF OUR AND NATURAL	0.40	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil or Condensate 🔞	Lodress (Give address to wh	ich approved copy of this form is to be sent)
Navajo Crude Oil P		Box 175, Artesia	New Mexico 88210
1 * * * * * * * * * * * * * * * * * * *	of Casinghead Gas or Dry Gas X	· !	ich approved copy of this form is to be sent)
El Paso Natural Ga	s. Co.	Box 1384, Ja1, N	ew Mexico When first detury 1-8-8
	Unit Sec. Twp. Age	is gas actually connected?	When first dehuny 1-8-8
If well produces oil or liquids, give location of tanks.	E 24 10S 2	9E Yes	11-21-79
		,	
	ed with that from any other lease or p	ool, give commingling order num	nber:
COMPLETION DATA	Oil Well Gas We	eli New Well Workover D	eepen Plug Back Same Resty, Diff. Rest
Designate Type of Comp	detion = (X)	1 ·	
•	metron = (.t)	XXX	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	F.B.T.D.
4-15-79	6-26-79	995 0	00.50
E evations (DE RED DT CD			995 0
1 TALLES IDE, RAD, RI, GK. e	tc. Name of Producing Formation	Top OS/Gas Pay	Tubing Depth
	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3983.5	tc., Name of Producing Formation Atoka	Top Oil/Gas Pay	Tubing Depth 9206
3983.5 Perforations	tc., Name of Producing Formation Atoka	Top 0:1/Gas Pay 9284	Tubing Depth 9206 Depth Casing Shoe
3983.5 Perforations	Name of Producing Formation Atoka 9360-63, 9380-82 (2.5P)	Top Oil/Gas Pay 9284 F)	Tubing Depth 9206
3983.5 Perforations	Name of Producing Formation Atoka 9360-63, 9380-82 (2.5P)	Top 0:1/Gas Pay 9284	Tubing Depth 9206 Depth Casing Shoe
3983.5 Perforations	Name of Producing Formation Atoka 9360-63, 9380-82 (2.5P)	Top Oil/Ges Pey 9284 F) , AND CEMENTING RECORD	Tubing Depth 9206 Depth Cosing Shoe
3983.5 Perforations 9284-98, 9356-58,	9360-63, 9380-82 (2 SP) TUBING, CASING & TUBING SIZE	F) AND CEMENTING RECORD DEPTH SET	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2	Name of Producing Formation Atoka 9360-63, 9380-82 (2.5P) TUBING, CASING CASING & TUBING SIZE 13.3/8	F) AND CEMENTING RECORD DEPTH SET 353	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11	### Name of Producing Formation Atoka	F) AND CEMENTING RECORD DEPTH SET 353 2772	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2	Name of Producing Formation Atoka 9360-63, 9380-82 (2.52) TUBING, CASING CASING & TUBING SIZE 13.3/8	F) AND CEMENTING RECORD DEPTH SET 353	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8	### Name of Producing Formation Atoka	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950	Tubing Depth 9206
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8	### Name of Producing Formation Atoka	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 -1200 1525
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL	### Name of Producing Formation Atoka	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours)	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 I load oil and must be equal to or exceed top allo
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES	### Name of Producing Formation Atoka	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 I load oil and must be equal to or exceed top allo
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL	### Name of Producing Formation Atoka	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of this depth or be for full 24 hours) Producing Method (Flow, pu	Tuking Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing, gas lift, etc.)
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL	### Name of Producing Formation Atoka	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours)	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 of load oil and must be equal to or exceed top allowing, gas lift, etc.)
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank	### Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of this depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing, gas lift, etc.)
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL, WELL Date First New Cil Bun To Tank	### Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of this depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 of load oil and must be equal to or exceed top allowing, gas lift, etc.)
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for to the content of the cont	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL, WELL Date First New Cil Bun To Tank	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for to the content of the cont	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL, WELL Date First New Cil Bun To Tank	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for to the content of the cont	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUESOIL WELL Date First New Cil Run To Tank Length of Test Actual Pred, During Test GAS WELL	Atoka 9360-63, 9380-82 (2 SP TUBING, CASING CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for t	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing, gas lift, etc.) Choice Size
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUESOIL WELL Date First New Cil Bun To Tank Length of Test Actual Pred, During Test	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for to the content of the cont	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUESOIL WELL Date First New Cil Run To Tank Length of Test Actual Pred, During Test GAS WELL	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for to the state of Test) Tubing Pressure Oil-Bbls. Length of Test	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size Gas-MCF
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 750	Atoka 9360-63, 9380-82 (2 SP TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for t Tubing Pressure Oil-Bbls. Length of Test 4 hrs.	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMOF 0	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size Gas-MCF
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUESOIL, WELL Date First New Cill Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 750 Testing Method (pitot, back pr.)	Atoka 9360-63, 9380-82 (2 SP TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for t s Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure(Shut-in)	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMOF O Casing Pressure (Shut-in	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing as lift, etc.) Choke Size Gas-MCF Gravity of Condensate O Choke Size
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 750	Atoka 9360-63, 9380-82 (2 SP TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test must able for t Tubing Pressure Oil-Bbls. Length of Test 4 hrs.	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMOF O Casing Pressure (Shut-in Pkr.	Tubing Depth 9206 Depth Cosing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing as lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size 4/64 - 9/64
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUESOIL, WELL Date First New Cill Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 750 Testing Method (pitot, back pr.)	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test musicable for total) Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 1809	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Candensate/MMOF 0 Casing Pressure (Shut-in Pkr. OIL COI	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Ohicke Size 4/64 - 9/64 NSERVATION COMMISSION
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUESOIL WELL Date First New Cil Run To Tank Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D AOF 750 Testing Method (pitot, back pr.) Back Press.	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test musicable for total) Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 1809	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Candensate/MMOF 0 Casing Pressure (Shut-in Pkr. OIL COI	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top allowing as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Ohicke Size 4/64 - 9/64 NSERVATION COMMISSION
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF 750 Testing Method (pitot, back pr.) Back Press. CERTIFICATE OF COMPI	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test musicable for total) Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 1809 LIANCE	Top Oil/Gas Pay 9284 F) , AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Candensate/MMOF 0 Casing Pressure (Shut-in Pkr. OIL COI	Tubing Depth 9206 Depth Casing Shoe 9950 SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate O. Choke Size 4/64 - 9/64 NSERVATION COMMISSION
3983.5 Perforations 9284-98, 9356-58, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank Length of Test Actual Pred, During Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D AOF 750 Testing Method (pitot, back pr.) Back Press. CERTIFICATE OF COMPI	Atoka 9360-63, 9380-82 (2 SP) TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 ST FOR ALLOWABLE (Test musicable for total) Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 1809	Top Oil/Gas Pay 9284 F) AND CEMENTING RECORD DEPTH SET 353 2772 9950 t be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in Pkr. OIL CONAPICATION OF APPROVED APPROVED	Tubing Depth 9206 Depth Casing Shoe 9950. SACKS CEMENT 350 1200 1525 If load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gravity of Condensate 0 Choke Size 4/64 - 9/64

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT II

TITLE .

6.R. Mason

(Signature)

(Title)

(Date)

Chief Clerk

9-11-79

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.