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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 29 1979

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K 2114

10. TYPE OF WELL *Artesia, Office*

a. TYPE OF COMPLETION	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
	NEW WELL ☒ WORK OVER ☐ REPER ☐ FLAG BACK ☐ DIFF. REPER ☐ OTHER ☐

2. Primary Log Name
Plains Radio Broadcasting Co. ✓
3. Address of Owner
327 J.P. White Bldg.
Roswell, N.M. 88201

7. Unit Agreement Name	
8. Form or Lease Name	L.E. Ranch 16
9. Well No.	10
10. Field and Pool, or Well Unit	E. Chisum, S.A.

4. Location of Well
UNIT LETTER I LOCATED 1650 FEET FROM THE S LINE AND 990 FEET FROM

THE E LINE OF SEC. 16 TWP. 11S RGE. 28 NEPM

12. County	Chaves
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15. Date Spudded 3-20-79 16. Date T.D. Reached 4-7-79 17. Date Compl. (Ready to Prod.) 4-10-79 18. Elevations (DE, RKB, RT, GR, etc.) 3690 Gr. 19. Elev. Casinghead

20. Total Depth 2318 Ft. 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 2234-2254 1/FT. 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	280 FT.	11"	150 sx Class C	-
5 1/2	17#	2318 FT.	7 7/8	125 sx 50/50 poz	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2150	2150

29. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2234-2254 1/FT.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2234-2254	5000 gal. 20% H CL

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
6-1-79	Pumping Traveling Barrel					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-1-79	24 hrs.	-		20 bbls.	40 MCF	2 b bbls.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
15#	17 #		20 bbls.	40 MCF	2 bbls		

4. Disposition of Gas (Sold, used for fuel, vented, etc.) used on lease Test Witnessed By Fred Pool Jr.

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Fattie Pool-Jones TITLE Secretary DATE 6-28-79