

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

SEP 29 1981

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Plains Radio Broadcasting Co. ✓

Address

P. O. Box 9354 Amarillo, Texas 79105

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

designation

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name L. E. Ranch 16	Well No. 10	Pool Name, Including Formation E. Chisum (SanAndres)	Kind of Lease State, Federal or Fee State	Lease No. K-2114
Location Unit Letter <u>I</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>11S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp. Permian EN 9/1/87	Address (Give address to which approved copy of this form is to be sent) Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mapco Production Co.	Address (Give address to which approved copy of this form is to be sent) 800 S. Baltimore Ave. Tulsa, Ok 74119	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 16
	Twp. 11S	Rge. 28E
	Is gas actually connected? yes	
	When 8-13-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-20-79	Date Compl. Ready to Prod. 4-10-79	Total Depth 2318'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3690 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2234'	Tubing Depth 2150'					
Perforations 1/ft. 2234-2254			Depth Casing Shoe 2318'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8		DEPTH SET 280'		SACKS CEMENT 150 sx, Class C			
7 7/8	5 1/2		2318'		125 sx, 50/50 poz.			
	2 3/8		2150'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-1-79	Date of Test 6-1-79	Producing Method (Flow, pump, gas lift, etc.) Pump travelling barrel	
Length of Test 24 hrs.	Tubing Pressure 15#	Casing Pressure 17#	Choke Size none
Actual Prod. During Test	Oil-Bbls. 20	Water-Bbls. 2	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

OCT 28 1981

APPROVED _____, 19

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

President

(Signature)

(Title)

September 25, 1981

(Date)