Differential Constraints         Differential Constraints <thdifferential constraints<="" th=""> <thdifferent< th=""><th>Subral 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240</th><th></th><th></th><th>ils and Na</th><th>tural Resources De</th><th>ment</th><th>RECEIVED</th><th>Form C-104 Revised 1-1-89 See Instructions</th></thdifferent<></thdifferential>	Subral 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240			ils and Na	tural Resources De	ment	RECEIVED	Form C-104 Revised 1-1-89 See Instructions	
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L CECUEST FOR ALLOWABLE AND AUTHORIZATION Antess, circle Volume TO TRANSPORT OLL AND NATURAL GAS Plains Statistic Petroleum Co. Volume	DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410	·					O. C. D.	and	
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Less Note       Viel No.       Viel No.       Viel No.       Kind of Less       Lass No.         Less No.       10       Chrisum San Andress East       Sate, Federate Free       Lass No.         Use Letter       I       :       1650       Peet From The South Line and 990       Feet From The East       Line Control Not Transform The South Line and 990       Feet From The East       Line Control Not Transform The South Line and 990       Feet From The East       Line Control Not Transform The South Line Control Not PEP 3131         New of Ausdational Transform of On The Transform of On Control Not Per 2011       The Control Not Transform of On Transform On Transform of On Transform of On Transf	and iddress of previous operator		Broadea	asting (	Co. P. O. Box 9	354 Ama	rillo, Tx 7	9105	
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Using 1 and 1 an	Hanu of Authorized Transporter of Casir			Gas	· · · · · · · · · · · · · · · · · · ·				
Size Activity of Constraints       B       16       11S       28E         If the production is consistinged with that from any exter lease or pool, give econninging order plantser:       11       21       21         Designate Type of Completion - (2)       (2)       (2)       Well       New Well       New Well       Despen       Plug Eack ISame Ref V       Diff Ref V         Diff Space       Date Campletion - (2)       (2)       (2)       Well       Cas Well       New Well       Westower       Despen       Plug Eack ISame Ref V       Diff Ref V         Diff Space       Date Campletion - (2)       (2)       (2)       Plug Eack ISame Ref V       Diff Ref V         Diff Space       Date Campletion - (2)       (2)       (2)       Plug Eack ISame Ref V       Diff Ref V         Diff Space       Date Campletion - (2)       (2)       (2)       Plug Eack ISame Ref V       Diff Ref V         Diff Space       Date Campletion - (2)       Name of Producing Pointation       Plug Eack ISame Ref V       Diff Ref V         Diff Space       Date Campletion - (2)       Date Campletion - (2)       Date Campletion - (2)       Diff Ref V         Diff Space       Casing And Campletion - (2)       Date Campletion - (2)       Date Campletion - (2)       Date Campletion - (2)       Date Campletion - (2)		<u></u>			· · · · · · · · · · · · · · · · · · ·			w de senij	
IV. COLIPLETION DATA         Designate Type of Completion - (2)       [Oil Weil]       Gas Weil       New Weil]       Weilower       Deepea       Plug Each Same Res'v       Diff Res'v         Dis Spaced       Date Completion - (2)       Interpretation (DF, RKB, RT, Git, etc.)       Name of Producing Fornation       Top CL/Cas Tay       Tubing Depth         Environment       Tubing CASING AND CEMENTING RECORD       Def the Casing Shoe       Def the Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Interpretation (Depth SET)       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Interpretation (Depth Set Tectory of food volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Test         Date Firs New Oil Run To Tak       Date of Test       Producing Method (Fiow, pump, gas l/t), etc.)       English of Test         Actual Prod. During Test       Oil - Bbis.       Gas: MCF       Gas: MCF         Actual Prod. Te.1- MCFID       Length of Test       Bbis Condensate/MMCF       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date Approved       DEC 1 4 1990       By         Division have bear on mix south the information gives above is true and complet to the bear of my knowledge and belief.       Gas MC	live location of tanks.	B 16	115	28E	VAD.	When	17 8 17	2. 71	
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Date Gynald       Date Comple Ready to Prod.       Total Leput       P.B.T.D.         Elsvalues       Top GU/Gis Pay       Tubing Depth         Perforations       Dej & Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Part Z D - 2       Part Z D - 2         U. TEST DATA AND REQUEST FOR ALLOWABLE       DIT of the first New Oil Run To Task       Date of Test         Date first New Oil Run To Task       Date of Test       Producing Method (Flow, pump, gas lift, ec.)         Date first New Oil Run To Task       Date of Test       Producing Method (Flow, pump, gas lift, ec.)         Casing Pressure       Choke Size       Casing Pressure         Choke Size       Oil - Bbls.       Gas-MCF         GAS WELL       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE is run and complete to the bet of or y knowledge and belief.       Bbls. Condensate/MMCF       OIL CONSERVATION DIVISION         Divide have beet of my knowledge and belief.       Title       SUPERVISOR, DISTRICT If         Printed Marker       Title       SUPERVISOR, DISTRICT If       Title         Tube       Test P a       Casing Pressure Kase Access Pay       SUPERVISOR, DISTRICT If </td <td>Designate Type of Completion</td> <td>- 00</td> <td>Well</td> <td>Gas Well</td> <td>New Well Woshover</td> <td>Deepen</td> <td>Plug Back Same</td> <td>e Res'v Diff Res'v</td>	Designate Type of Completion	- 00	Well	Gas Well	New Well Woshover	Deepen	Plug Back Same	e Res'v Diff Res'v	
Performations       Tubing Cepin         Det in Casing Shoe       Det in Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Det in Casing Shoe         HOLE SIZE       CASING & TUBING, SIZE       De PTH SET         Producting Method Size       De PTH SET       SACKS CEMENT         Producting Method Size       Defe for full velocities       Defe for full velocities         Date First New Oil Run To Taak       Date of Test       Producting Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         GAS WELL       Actual Prod. Tr: 4 - MCF/D       Length of Test       Bblic Coodensate/MMCF       Gravity of Condensate         Telling Method (piror, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Deate Approved <td>The state of the s</td> <td></td> <td>ly to Prod.</td> <td></td> <td>Total Depan</td> <td></td> <td>P.B.T.D.</td> <td></td>	The state of the s		ly to Prod.		Total Depan		P.B.T.D.		
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TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Image: Production of the state state of the state of the state of the state of the s									
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Image: Signature       First Mark       Image: Signature       Image	HOLE SIZE						SACK	SCEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE         Dill WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Date of Test       Duting Test         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Actual Prod. Test         Actual Prod. Test       Length of Test         Bbls.       Condensate/MMCF         Gravity of Condensate       Gravity of Condensate         resting Method (pitor, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Introde proved       DEC 1 4 1990         Signature       Title         Signature       Title         Signature       (806) 373-3771         Date       Telephone No.							Post ID-3		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbik.       Gas-MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Festing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Interpresent of the Oil Conservation       Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       Tubing Pressure (Stut-in)       Casing Pressure (Shut-in)       Date Approved       DEC 1 4 1990         Signature       Super Add Add       Tubing Pressure (Stut-in)       Date Approved       DEC 1 4 1990         By       ORIGINAL SIGNED BY       Super VISOR, DISTRICT If       Title       Super VISOR, DISTRICT If			···				12-21-90 Alia an		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbik.       Gas-MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Festing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Interpresent of the Oil Conservation       Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       Tubing Pressure (Stut-in)       Casing Pressure (Shut-in)       Date Approved       DEC 1 4 1990         Signature       Super Add Add       Tubing Pressure (Stut-in)       Date Approved       DEC 1 4 1990         By       ORIGINAL SIGNED BY       Super VISOR, DISTRICT If       Title       Super VISOR, DISTRICT If	V TEST DATA AND REQUE	ST FOR ALLO	WARLE		:			7	
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Tr.t MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Festing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ihereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       DEC 1 4 1990         Signature       Title       SUPERVISOR, DISTRICT IF         Finited Name       Title       SUPERVISOR, DISTRICT IF         Supervision, 200       Telephone No.       Title	OIL WELL (Test must be after i	recovery of total volu						124 hours.)	
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Te.t - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Festing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Minute       Bas i1 E. Walker, Jr.       V. P.       Minute         Printed Name       Title       SUPERVISOR, DISTRICT 19         Title       Title       SUPERVISOR, DISTRICT 19	Length of Test	Tubing Drangum							
GAS WELL         Actual Prod. Teil - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Increduction for the Oil Conservation       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Basil E. Walker, Jr.       V. P.         Printed Name       Title       SUPERVISOR, DISTRICT If         Title       Title       SUPERVISOR, DISTRICT If								-	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Festing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Basil E. Walker, Jr.       V. P.         Printed Name       Title         Supervision       Supervision         View       Reproved       DEC 1 4 1990         By       ORIGINAL SIGNED BY         Mike WILLIAMS       SUPERVISOR, DISTRICT 19         Title       Supervision, District 19	Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Waler - Bois.			
Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Definition       Definition         Signature       Supervision       Ninke Williams         Signature       Title       Supervision         Signature       Title       Supervision         Signature       Title       Supervision         Supervision       Title       Supervision         Supervision       Title       Supervision		-			· · · · · · · · · · · · · · · · · · ·				
VI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Date       DEC 1 4 1990         Signature       Basil E. Walker, Jr.       V. P.       Mirke Williams         Printed Name       Title       SUPERVISOR, DISTRICT IN         Title       Telephone No.       Title	Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature         Basil E. Walker, Jr.         V. P.         Printed Name         Signature         Signature         Signature         Basil E. Walker, Jr.         V. P.         Printed Name         Signature         Signature         Signature         Title         Supervision of the Oil Conservation given above         Supervision         Supervision         Date	Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	VI. OPERATOR CERTIFIC		MPLIAN	ICE					
is true and complete to the best of my knowledge and belief. Date Approved DEC 1 4 1990 Date DEC 1 4 1990 Date DEC 1 4 1990 Date DEC 1 4 1990 By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IN Title Title Title Title Title Title Date Approved DEC 1 4 1990						NSERV	ATION DIV	<b>ISION</b>	
Signature     ORIGINAL SIGNED BY       Signature     Basil E. Walker, Jr.     V. P.       Printed Name     Title       SUPERVISOR, DISTRICT IN       Date     Telephone No.				•	Date Approve	ed	DEC 1 4 19	90	
Signature     Mike Williams       Basil E. Walker, Jr.     V. P.       Printed Name     Title       SUPERVISOR, DISTRICT IF       Supervision       Date	Cart Jacks	//							
5 62-9 (2)         (806) 373-3771         IIII           Date         Telephone No.         IIII	Signature Basil E. Walker	, Jr.	<u>V.</u> P.			TIKE WILL	IA.MS		
Date Telephone No.		(806)		1	TitleS	UPERVIS(	R, DISTRICT I	۳ 	
	Date		Telephone N	k.					
						<u>ಕೇಂದಿಸಿಕೆ ಬಕ್ಕಿ ಸಂಜ</u> ಾ	anna anna an	belen a collecte and the sector of the se	

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.