GTATE OF NEW MEXICO	_			Form C-104 Revised 10-1-78	
00 07 00713 0101710	OIL CONSERVATION DIVISION P. O. BOX 2008		f aceived	NCCEIVED	
FILE IV	SANTA FE, NEW MEXICO 87501				
U.S.U.S.	REQUEST FOR ALLOWABLE		SEP 2 9 1981	SEP 2 9 1981	
TAANSPORTER OIL / OPERATOR () () ()	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S O. C. D. Arctisia, Office		
Deraior Plaina Padia Bi	coadcasting Co. /				
Address					
P. O. Box 9354	Amarillo, Texas 7	/9105	· · · · · · · · · · · · · · · · · · ·		
Reason(s) for filing (Check proper box) New Well	designation Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry G	•• []			
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner					
L. DESCRIPTION OF WELL AND L L. E. Ranch 16	Well No. Pool Name, Including I 11 E. Chisum (Sa		ease deral or Fee State	Lease No K-2114	
		State, Fe	deral or Fee Deale]	
	Feet From The South Li	ne and Feet F	rom The West		
16	110 -		ves	County	
Line of Section TO To AT	snip Ruige				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS Address (Give address to which a	pproved copy of this form is to	be sent)	
The Permain Corp. Permian (Eff. 9/1/8/)		Houston, Texas			
Nanco Production Co.		Address (Give address to which approved copy of this form is to be sent) 1800 S. Baltimore Ave. Tulsa OK 74119			
	Unit Sec. Twp. Rge.	Is not actually connected?	When 8-13-81		
give location of tanks.	B 16 11S 28E				
If this production is commingled with COMPLETION DATA				v. Diff. Bes	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deeper	i Plug Back 'Same Res'	v. Dill. Hes	
Date Spudded	Date Compl. Ready 10 Prod.	Total Depth	P.B.T.D.	A	
3-27-79 Elevations (DF, RKB, RT, GR, etc.)	5-15-79 Name of Producing Formation	2350' Top Oil/Gas Pay	2333 ¹ Tubing Depth		
3678 GR	San Andres	2143'	2108'		
Perforations 1 ft. 2143, 2146,	2150,2162,2170,2173,217	6,2178,2192,2199,2200,	2208, 2350'		
2210,2214,2215,2218	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTHRET	SACKS CEM 130 SX Class C		
7 ¹ 7/8	52	2350	150 sx, 50/50	poz.	
. TEST DATA AND REQUEST FO	RALLOWABLE (Test migt be a	fier recovery of socal volume of load	oil and must be equal to or es	Feed to all	
OIL WELL	able for this de	fier recovery of social volume of load epth or be for full 24 hours) Producing Nothod (Flow, pump. co travelying barrel	is lift, etc.)	NR'	
6-15-79	6-10-79	traveNing barrel	pump Dot CO	20	
24 hrs.	Tubing Provente	Coming Pressure 15#	Choke Size	0	
Actual Prod. During Test	211-Вые.	Water-Bbla. 7	Gas - MCF		
	10		tstm		
GAS WELL		·····			
Actual Prod. Toge MCF/D	ongth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Wethod (pilot, back pr.)	fubing Pressure (shnt-in)	Casing Pressue (Shut-in)	Choke Size		
			I /ATION DIVISION		
1. CERTIFICATE OF COMPLIANCE	2	Dur 8	5 1381		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19			
		BYSUPERVISER, DISUNCE M			
·	1 ()	TITLE			
Also Heatrace		This form is to be filed in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or deepen			
(Signature)		If this is a request for allowable for a newly drifted or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with NULE 111.			
President ()		All sections of this form must be filled out completely for allo			
•	(Tille) September 25, 1981		able on new and recompleted wells.		
(Date		well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each pool in multip			
		Separate Forma C-104 T In conducted wella.	and the tree tot each he		