Image: Internet in the second seco	G.S.	── REQUI	EST FOR ALLOWABLE	Supersedes Old C-104 and ( Ettactive 1-1-65	
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If well erchards of it liquids     Unit     Sec.     Tag.	Name of Authorized Transporter of Co	csinghead Gas or Dry Gas	North Freeman Ave	., Artesia, NM 88210	
A and excent of a of a finality.     O     13     756     14 and orange intervention connected?     Chem       A and excent of orange.     O     13     757     25E     Yes     7/14/80       If this production is commingled with that from any other lease or pool, give commingling order number     Designate Type of Completion - (X)     Cold Nett     Ges Soci     New Set     Designate Type of Completion - (X)       Designate Type of Completion - (X)     Cold Nett     Ges Soci     New Set     Designate Type of Completion - (X)       Date Spudded     Date Completion - (X)     Cold Nett     Ges Soci     Designate Type of Completion - (X)       Date Spudded     Date Completion - (X)     Cold Nett     Ges Soci     Designate Type of Completion - (X)       Date Spudded     Date Completion - (X)     Cold Nett     Ges Soci     Performance       Date Spudded     Date of Producting Formation     None of Producting Formation     Dep Th Set     SACKS CEMENT       MOLE SIZE     CASING & TUBING, CASING, AND CLASING Manuel Annuel Set equal to or exceed to a allow of the State Production of Test     Sack Set of Sack A naves     Dep Th Set of Sack A naves       Diff Field     Date of Test     Date of Test     Soci Not field Naves     Cocd set Sace     Cold set Sace		······	P.O. Box 2521, Ho	uston, TX 77001	
If this production is commingled with that from any other lease or pool, give commingling order number					
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bereby certify that the rules and regulations of the Oil Conservation pommission have been complied with and that the information given hove is true and complete to the best of my knowledge and belief.	eating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size	
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Out is hide and complete to the best of my knowledge and belief.     BY     If the form is to be filed in compliance with RULE 1104.       If this is a request for allowable for a newly drilled or deepened     This form use to be filed in compliance with RULE 1104.       If this is a request for allowable for a newly drilled or deepened     If this is a request for allowable for a newly drilled or deepened       If this is a request for allowable for a newly drilled or deepened     If this is a request for allowable for a newly drilled or deepened       If this is a request for allowable for a newly drilled or deepened     If this form must be accompanied by a tabulation of the deviation       If this is a new end recompliance with RULE 111.     Atl sections of this form must be filled out completely for allowable on new end recompliated wells.       July 21, 1980     Fill out only Sections I. II. III. and VI for charges of owner.	WHENDIVE DECD COMPLIED WITH AND INC. I		APPROVED UL	/ / ///	
In anita     Dis Allett       (Signature)     (Signature)       Production Clerk     (Title)       (Title)     (Title)       July 21, 1980     Fill out only Sections 1. II. III. and VI for changes of owners	the and complete to the	best of my knowledge and belief.	BY	WMuams	
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	Production Clerk		All sections of this for	m must be filled out completely for allow	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

JUL 2 | 1980

RECEIVED

O. C. D. ARTESIA, OFFICE

DATE July 18, 1980

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the \_\_\_\_\_ Yates Petroleum Corporation 2 Operator

Lease

33-7S-25E, Chaves County S.T.R.

Well #2 - Unit Letter unknown Well Unit

> Wildcat (Abo) Pool

> > •

Transwestern was made on July 14, 1980 Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Division - Santa Fe

AIR MAIL

NOTICE OF GAS CONNECTION

Federal "HY"