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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 5 - 1979

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 2111

D. C. C.

1a. TYPE OF WELL **ARTESIA, OFFICE**
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator **Fred Pool Drilling Co.**
3. Address of Operator **327 JP White Bldg. Roswell, N.M. 88201**
4. Location of Well
UNIT LETTER **J** LOCATED **2310** FEET FROM THE **S** LINE AND **1650** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Plains State
9. Well No.
10
10. Field and Pool, or Wildcat
E. Chisum, S.A. No. 2
12. County
Chaves

15. Date Spudded **6-5-79** 16. Date T.D. Reached **8-2-79** 17. Date Compl. (Ready to Prod.) **8-31-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3688.20 GR** 19. Elev. Casinghead **3687.20**
20. Total Depth **2270 ft.** 21. Plug Back T.D. **2266.30** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2202-2222 ft. San Andres
25. Was Directional Survey Made **no**
26. Type Electric and Other Logs Run
Compensated Neutron, & Sidewall Neutron Gamma Ray
27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	283 ft.	11"	125 sx Class C 2% S-1	
4 1/2"	20#	2261 ft.	7 7/8"	150 sx 50/50 Poz 2% D-20 Benzonite	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2149 ft.	2149 ft.

31. Perforation Record (Interval, size and number)
2202-2206 8 holes 2 per ft.
2208-2212 8 holes
2212-2216 6 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2202-2222 ft. 5000 gal 20% HCL

33. PRODUCTION
Date First Production **9-1-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Travelling Barrell Pump** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **9-1-79** Hours Tested **24** Choke Size **0** Prod'n. For Test Period **19** Oil - Bbl. **19** Gas - MCF **-** Water - Bbl. **-** Gas - Oil Ratio
Flow Tubing Press. **20#** Casing Pressure **20#** Calculated 24-Hour Rate **19** Oil - Bbl. **19** Gas - MCF **-** Water - Bbl. **-** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used on Lease** Test Witnessed By **Fred Pool, Jr.**
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Secretary** DATE **12-3-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full-scale tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for making comparisons. Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Garbure	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tabb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	231	231	Red Bed
231	442	211	Streaks, Any.
442	510	68	Red Sandy Shale
510	725	215	Red Salt
725	1070	345	Red Sandy Shale, Any.
1070	1539	469	Red Sand
1539	1600	61	Lime
1600	1950	350	Dolomite
1950	2270	320	Lime