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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
6 2111	

1a. TYPE OF WELL		DEC 5 - 1979	
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		OTHER D.C.C.	
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
2. Name of Operator		ARTESIA, OFFICE	

3. Address of Operator	
Fred Pool Drilling Co.	
327 N White Bldg. Roswell, N.M. 88201	
4. Location of Well	

UNIT LETTER J	LOCATED 2310	FEET FROM THE S	LINE AND 1650	FEET FROM
THE 2	LINE OF SEC. 16	TWP. 11C	RGE. 28	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-5-79	8-2-79	8-31-79	3668.20 GR	3687.20
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2270 ft.	2266.30			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2202-2222 ft. San Andres				no
26. Type Electric and Other Logs Run				27. Was Well Cored
Compensated Neutron, & Sidewall Neutron Gamma Ray				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	283 ft.	11"	105 sx Class 2 5-1	
4 1/2"	20	2261 ft.	7 7/8"	150 sx 50/50 Poz 27 D-20	
				Benxonite	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2149 ft.	2149 ft.

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2202-2206	2 holes	2 per ft.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2206-2212	5 holes		2202-2222 ft.	5000 gal 20% HCl
2212-2216	6 holes			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-1-79		Traveling Barrell Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-79	24	0		19			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20		19				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used on Lease	Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Fred Pool</u>	TITLE <u>Secretary</u>	DATE <u>12-3-79</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-active logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>341'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>447'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>240'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1520'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
241	241	231	Red Red				
241	242	211	Streaks, Anhy.				
242	243	60	Red sandy shale				
243	244	215	Red Salt				
244	1470	345	Red Sandy Shale, Anhy.				
1470	1439	469	Red Sand				
1439	1400	41	Lime				
1400	1350	350	Dolomite				
1350	977	323	Lime				

ARTESIA OFFICE
 O.C.C.
 DEC 10 1979
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