

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

OCT 5 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Operating Company

Address

Clovis Star Rt. Box 1300 - Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well

☐

Recompletion

☐

Change in Ownership

☐

Designate
Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☒

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Plains State	Well No.	10	Pool Name, Including Formation	E Chisum, S.A.	Kind of Lease	State	2114
Location	J	2310	Feet From The	S	Line and	1650	Feet From The	E
Line of Section	16	Township	11S	Range	28E	NMPM,	Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.		Box 159 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Mapco		1800 Baltimore, Tulsa, Ok 74119
If well produces oil or liquids, give location of tanks.	Unit ☒ Sec. 16 Twp. 11S Rge. 28E	Is gas actually connected? When
		yes 9-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res.	Other
Date Spudded	6-5-79	Date Compl. Ready to Prod.	8-31-79	Total Depth	2270	Plb. D.D.	2266.30	
Elevations (Dip, etc., etc., etc.)	3688.20 GL	Name of Productive Formation	San Andres	Top Oil/Gas Pay	2202	Tubing Depth	2149	
Perforations	2202-2222	2/ft.				Length Casing Shoe	2270 ft.	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8	283	125 sx C1 C 2% S-1					
7 7/8	4 1/2	2261	150 sx 50/50 poz					
			2% D-20 Benzoniite					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First Raw Oil Run To Tanks	9-1-79	Date of Test	9-1-79	Producing Method (Flow, pump, gas lift, etc.)	travelling barrel pump
Length of Test	24hrs.	Tubing Pressure	20#	Casing Pressure	20#
Actual Prod. During Test	19 BBls	Oil Bbls.	19	Water-Bbls.	0
				Gas-MCF	20MCF

GAS WELL

Actual Prod. Test-MCF/D	3.88	Length of Test	24hrs.	Bbls. Condensate/MMCF	19	Gravity of Condensate	-
Testing Method (prior, back pr.)	producing	Tubing Pressure (shut-in)	20#	Casing Pressure (shut-in)	20#	Choke Size	open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Secretary

9-19-81

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY *[Signature]*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.