Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Dep ent

Form C-104 Revised 1-1-89 See Instructions RECEIVED

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at Bottom of Pag

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION (), C. (). ARTESIA IN TIT TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-60556 Plains Radio Petroleum Company P.O.Box 9354, Amarilo, Texas 79105 Reason(s) for Filing (Check proper box) Other (Please explain) ₽T New Well Change in Transporter of: Request name change on well to Dry Gas Recompletion Oil L E Ranch 16 #19. Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator P.O.box 1393, Roswell, N.M. 88201 Fred Pool Drilling, Inc. II. DESCRIPTION OF WELL AND LEASE Lease Name LF Rankh Well No. Pool Name, Including Formation
1926 E. Chisum, SanA Kind of Lease Lease No. State, Federal or Fee 2114 E.Chisum, SanAndres Location 2310 Feet From The South Line and 1650 East Feet From The Line 16 Township 11S 28E Chaves Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NRC Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) EC Twp. If well produces oil or liquids, Unit Sec Is gas actually connected? When ? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT ID-3 ni 10-25-91 op twel name des TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Casing Pressure **Tubing Pressure** Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY Signature MIKE WILLIAMS Fred Poo1 President SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

10-10-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

623 8202 Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.