		7		
			CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
		AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65
	ITER OIL	-	·	
	TOR /			
2	RATION OFFICE	/	RIZBIA, UPFIGS	
	STEVENS OIL COMPANY			
	P. O. Box 2203 - F	oswell, New Mexico	88201 Other (Please explain)	
	New Well XX Recompletion	Change in Transporter of: Oil Dry G	CASINGHEAD C	GAS MUST NOT BE
	Change in Ownership	Casinghead Gas Conde	nsate UNLESS AN EX	CEPTION TO fule 30 (
	If change of ownership give name and address of previous owner		IS OBTAINED	
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation And A Kind of Lease			
	O'Brien "K"		-Lakes-San and State, Federal of	Dr Fee Fee
	Location Unit Letter M 33		ne and <u>330</u> Feet From Th	
			<u> 9-Е , NMPM, Chay</u>	
Ĩ	LXX	······································		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X cr Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purchasing Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas 🗌		P. O. Drawer 175 - Artesia, N. M. 8821 Address (Give address to which approved copy of this form is to be sent)	
	Stevens Oil Company	Unit Sec. Twp. Ege.	P. O. Box 2203 - Ro	
	If well produces oil or liquids, give location of tanks.	A 36 8-S 28-E		
7.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Oil Well Gas Well X	Nev. Vell Worksver Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 4-22-79	Date Compl. Ready to Prod. 5-9-79		P.B.T.D. 2727'
	Elevations (DF, RKB, RT, GR, etc.) 3949.9 Gr. 3954.4 K.	Name of Producing Formation		Tubing Depth 2530 '
	Perforations 2635.5, 36,	38, 38.5, 39, 53.5,	54, 54.5, 57.5, 58,	2550 Depth Casing Shoe
	58.5, 62.5, 63, 63. 79.5, 80 - 23 holes	5, 65.5, 66, 66.5, 7 TUBING, CASING, AND	5, 75.5, 76, 79,	······
	HOLE SIZE		DEPTH SET	SACKS CEMENT
	<u> </u>	8-5/8" - 28# 4-1/2" -9.5#	<u>120'</u> 2733'	<u>75</u> 225
	4"	2-3/8" -4.6#	2530'	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after reactery of total veloce of doil and must set: so ed top allow- bill, WELL able for this depth or be for full 24 hores			
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pin or be for full 24 http:/// Producing Mothod (Fiew, pump, gas lift,	etc.)
	5-8-79 Length of Test	5-8 to 5-9-79 Tubing Pressure	Elow	
	24 hours	150#		
	Actual Prod. During Test	Oil-Bbla.	Pkr. Water-Bbls.	14/64"
	97	96	1	Unknown 101 14
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Le L
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka S.ze
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAY 1 0 1979	
			APPROVED	
	1) all 4 Hr.		This form is to be filed in compliance with RULE 1104.	
-	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Owner		1	
-	Owner (Tit) 5-9-79		All sections of this form must able on new and recompleted wells	be filled out completely for allow-

Stevens Oil Company Roswell, N.M. 88201

Deviation Tests: O'Brien K # 1 Chaves County, N.M.

127 ft. - 0 degree 1021ft. - 3/4 degree 1225ft. - 1/2 degree 1888 ft.- 1/2 degree 2687 ft - 0 degree

Pool, Fred Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 9th day of

1979 by Fred Pool, Jr.

Uly Echo Alathere

My commission expires CALLANDELSON CONTRACTOR CONTRACTOR 00000 WILLEY ECHO WEATHERS WILLEY ECHO WEATHERS NOTARY BOND FILED WITH SECRETARY OF STATE