No well will be assigned an ellowable greater than During gas-oil ratio test, each well shall be pro located by more than 25 percent. Operator is encouraged increased allowables when suthorized by the Commission. Cas volumes must be reported in NOP measured a will be 0.60. Report easing preasure in lisu of tubing preasure in Mail original and one copy of this report to the Mula 301 and appropriate pool sules.	Brien "K" JUN 8 1979 D.C.C. ARTESIA, OFFICE		- 7507 8547	P. 0. Box 2203 - Roswell	STEVENS OIL COMPANY	
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No well will be assigned an allowable greater than the amount of oil produced on the official test. During ges-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ed allowables when suthorized by the Commission. Cas volumes must be reported in NCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base 0.60. Report easing pressure in Hau of tubing pressure for any well producing through easing. Kell criginal and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with y and appropriate pool rules.	ω Ο	n	LOC	88201	100¢	
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I herely certify that the above information is true and complete to the best of my know- ledge and belief. I define the best of my know- ledge and belief. (Signature)	Ч	Bars.	ะ 	Cont	Chaves	
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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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