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OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 29 '88

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name TL5AU
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002	9. Well No. 13
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 8S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Twin Lakes SA Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3949.9 GR, 3955.9 KB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Convert to injector well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-27-88 RUPU (Monument). Pulled & LD rods, pump & tbq. PU & ran 4 1/2" csg scraper, 3 7/8" bit & 2 3/8" workstring to tag PBD @ 2724'. Pulled tbq scraper & bit. Ran 4 1/2" Guiberson BP & pkr on workstring & set BP @ 2615'. SDON.
- 1-28-88 RU Goldstar. Set pkr just above BP & tested BP & pkr. Held OK. Worked pkr up the hole & found small csg leak between 1657'-1973'. This leak is very small & cannot be pumped into. Est another leak between 1341-1657'. Csg tested good above 1341'. Pulled tbq & pkr. RU CRC. Ran free pipe log. Found TOC @ 1800'. SDON
- 1-29-88 Looked for csg leaks. Pkr failed. Pulled tbq, BP & pkr. SDON.
- 2-1-88 Ran Guiberson 4 1/2" BP & pkr. Isolated csg leak between 1622-1636'. Determined rate of 1/4 BPM @ 400#. The only other csg leak is between 1510-1525'. This is a smaller leak. We did not try to get a rate because we could not pump into it at a constant rate. Pulled & LD workstring, BP & pkr. RDP. Waiting to find out what to do about csg leaks.
- 5-14-88 RU Schlumberger. Ran pipe analysis log & caliper. RD Schlumberger. Post ID 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie J. Alon TITLE Production Admin. Manager DATE 7-26-88

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 2 1988

CONDITIONS OF APPROVAL, IF ANY: