District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resour

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 2 copies of this form per number of wells on that list to appropriate District Office

171,22

Form C-104A

August 11, 2000

## **Change of Operator**

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Ly.
7
88203

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature:	llafort				
Printed name:	M.Y. Merchand				
Title:	AGENIT				
Date:	1/31/0V Phone: (505)3	97-359X	RECEIVED OCD - ARTESIA		
			17 07 - 17 07 - 17		
Previous operator complete below:		NMOCD Approval			
Previous					
Operator:	Concho Oil & Gas Corp.	Signature:	time les lamo		
Previous	1	Printed			
OGRID:	193407	Name:	<i>.</i>		
Signature:	Run. Ladgen	District:	Richard Supervisor		
Printed					
Name:	Van N. Rodgers	Date:	MAR 2 2 2002		

				CIST		
Submit 3 Copies To Appropriate District	State of Ne	ew Me	xico	- An	Form C-	
Office District I	Energy, Minerals and Natural Resources			ĭ/	Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 811 South Eisst, Artesia, NM 88210	OIL CONSERVA	TION	DIVISION	30005-60558		
District III	2040 South Pacheco Santa Fe, NM 87505			5. Indicate Type of	1	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE		
Oto South Pacheco, Santa Fe, NM 87505				6. State Oil 🗱 G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOSA						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Robert	Twin Lakes San A	Andres Unit	
1. Type of Well:		$\overline{\Lambda}$				
Oil Well Gas Well	] Other (Inj	jection	/			
2. Name of Operator				7. Well No.		
Concho Oil & Gas Corp.				0 D 1	13	
<ol> <li>Address of Operator</li> <li>W. Louisiana Ste 410; Midland, Tx 79701</li> </ol>				8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)		
4. Well Location				Twin Lakes; San P	Andres (Assoc)	
4. Wen Location						
Unit Letter_M : _330_Feet	from the <u>SOUTH</u>	line	and <u>330</u> feet fr	rom theWEST	<u>line</u>	
Section 30	Township 8S R	lange	29E N	MPM Chaves	County	
	10. Elevation (Show whe					
	3955.5 KB				an a	۵
	propriate Box to Indic	cate Na				
NOTICE OF INTI	1			SEQUENT <u>R</u> EF		
	PLUG AND ABANDON	R	REMEDIAL WORK		ALTERING CASIN	G 🗆
	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND	<b>L</b> J
		_		- —	ABANDONMENT	
	MULTIPLE [ COMPLETION		CASING TEST AN CEMENT JOB			
OTHER:	C		OTHER:			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

## Concho Oil & Gas Corp. respectfully request approval to plug & abandon the Twin Lakes San Andres Unit No. 13 according to the following procedure:

1.	Notify NMOCD Artesia 24 hrs prior to commencement of procedure.
2.	Set 165' plug @ 2535-2700' - 749
3.	Circ hole w/ mud.
4	Set 100' plug @ 1960-2060'. 1400 - 1500 Inside Outside CS9. 1900 - 1800
5.	Perf @ 1610'. Set 100' cmt plug @ 1560-1660'. Derf css. 930'- 100' plug ( Ul 201 )
6.	Perf @ 880'. Set 100' cmt plug @ 830-930' TAS: d. & Outs: de 059 830 12 RECEIVED
7.	Perf @ 120'. Circ cmt from 170' to surface 930'
8.	Cut off wellhead & install dry hole marker.
	Notify NMOCD Artesia 24 hrs prior to commencement of procedure. Set 165' plug @ 2535-2700' - 747 Circ hole w/ mud. Set 100' plug @ 1960-2060'. Perf @ 1610'. Set 100' cmt plug @ 1560-1660'. Perf @ 880'. Set 100' cmt plug @ 830-930'. Perf @ 120'. Circ cmt from 170' to surface. Cut off wellhead & install dry hole marker. Circ hole w/ mud. Perf. Csq. 1500' - 100' pluq This de Csq. 1400 - 1500' pluq This de Csq. 1400 - 100' pluq This de Csq. 1400 - 100' pluq This de Csq. 1400 - 100' pluq Perf. Csq. 170' - 50' pluq outside Csq. 0'- 170' pluq This de Csq. 170' - 50' pluq outside Csq. 0'- 170' pluq Set 21 - Le Content for 170' pluq inside csq. 0'- 170
_	
I hereby	certify that the information above is roue and complete to the best of my knowledge and belief.
SIGNA	PUREDATETITLEProduction AnalystDATE10-18-01
Type or	print name Terri Stathen Telephone No. 915/683-7443
•	ace for State use) TITLE DATE 10-30-01
	ons of approval, if any:





Acidized w/ 2000 gals 15% Apr-83

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Formerly - O'Brien K #1

Mar-84 Acidized w/ 2000 gals nitrified 15% Found holes in casing 1510-1525 & 1622-1636'. Set ret @ 1403'. Cmtd w/ 500 sx w/ circulation. No cmt Jul-88 returns. Add P1: 2640, 44, 47, 48, 49, 52, 56, 60, 61, 68, 77