EQUIPMENT DESCRIPTION

psi WP or higher unless otherwise specified. All equipment should be at least \_3,000 Bell nipple. .1. 2. Ram type pressure operated blowout preventer with blind rams. 3. Flanged spool with one 4-inch and one 2-inch (minimum) outlet. 4. 2-inch (minitum) flanged plug or gate valve. 5. 2-inch by 2-inch by 2-inch (minimum) flanged tee. 6. 4-inch pressure operated gate valve. 7. 4-inch flanged gate or plug valve. 8. Ram type pre: sure operated blowout preventer with pipe rams. 9. Flanged type casing head with one side outlet (furnished by Exxon). 10. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). 11. Flanged on 5000# WP, threaded on 3000# WP or less. Needle valve (furnished by Exon). 12. 2-inch nipple: (furnished by Exxon). 13. Tapped bull plug (furnished by Exxon). 14. 4-inch flanged spacer spool. 15. 4-inch by 2-inch by 2-inch by 2-inch flanged cross. 16. 2-inch flanged plug or gate valve. 17. 2-inch flang :d adjustable choke. 18. 2-inch threaled flange. 19. 2-inch XXH nipple. 20. 2-inch forge! steel 90° Ell. 21. Cameron (or equal.) threaded pressure gage. 22. Threaded flange. 23. 2-inch flanged tee. 35. 3-inch (mini num) hose. (Furnished by Exxon). 36. Trip tank. (Furnished by Exxon). 37. 2-inch flanged plug or gate valve. 38. 2-1/2-inch ripe, 300' to pit, anchored. 39. 40. 2-1/2-inch SE valve. 2-1/2-inch line to steel pit or separator. 41. NOTES: Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets 1. between the rams. The two values next to the stack on the fill and kill line to be closed unless drill 2. string is being pulled. This connection shall not be used for filling. Kill line is for emergency use only. 3. Replacement lipe rams and blind rams shall be on location at all times. 4. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5. 5000 psi WP and higher BOP stacks.

6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.