District II

Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back

District III

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION Submit to Appropriate District Office

1000 NIO Brazos Hd	., Aztec, NM 874	110		PO Box 20				
District IV	<b>.</b>		Sant	a Fe, NM 875	04-2088	JUL 11.94 [	AMENDE	D REPORT
PO Box 2088, Santa								
I. RE	QUSET FOR	ALLOWA	BLE AND A	JTHORIZATI	ON TO TRA	ANSPORT		
1	1.00	rator name and A	Address			ARTESIA, OFFICE	2.0GRID Number	
Tide West Oil Company  6666 South Sheridan Road, Suite 250						023067		
Tulsa, Oklahon						3.	Reason for Filing	Code
, alou, ollianon	na 74100-11.	50						
	4. API Number		T	5. Pool Name		СН	<del>                                     </del>	
000000000000000000000000000000000000000			Pecos Slop	ope Abo, South			6. Pool Code 07667 \( \) \( \) \( \) 2.	
7. Property Code			8. Property Name				9. Well Number	
	<u>5992</u>		JJ Federal	, .,			5. Well Numbe	ır
II. Surface Loc	ation						<u>'                                      </u>	
UL or Lot no. Section	1	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
11 Bottom Hole	1 10S	25E	L	1980	South	660	East	Chaves
UL or Lot no. Sectio								
Section 1 Section	n Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lse Code 13. Pro	ducing Method Code	14. Ges Conectio	n Date	15 0 100 0	<u></u>			<u></u>
F F				16. C-129 Permit	i Number	16.C-129 Effective Date	17. C-129 Expira	ition Date
III. Oil and Ga	s Transport	ers		, <u>t</u>		L		
8. Transporter 19. Transporter N OGRID and Address			20, POD		21. O/G	21. O/G 22. POD ULSTR Loc		
Prid	e Pipeline					0		and Description
	Office Box			2813	770			
Abile	ene, Texas 7	9604						
022425 T	D'							
23435 Transwestern Pipeline Company Post Office Box 1188				1879630		G		
Houston, Texas 77251-1188				1897	730			
1100.	Stoll, TEXAS	11231-1100						
			<del></del>					<del></del>
							<del></del>	
V. Produced W	later		<del> </del>					
23. POD			24. POD	ULSTR Location and	Description			
<del></del>	<u></u>							
/. Well Completion Data 5. Spud Date 26. Ready Date 27								
.S. Spud Date	26. Ready Date		27. TD		28 PBTD		9. Perforations	
30. Hole Size	31 C	asing & Tubing	C:	<del> </del>				
	31. Casing & Tubing Size			32. Depth Set 33. Sac		3. Sacks Cemen	acks Cement	
			<del></del>	<del></del>		Tootta +1)-3		<u> </u>
						7-16	-99	<del></del>
// \A(-1) =	<u> </u>					tong	Of -	
/I. Well Test Da								
4. Date New Oil	35. Gas Delivery Da	ate 3	36. Test Date	37. Test Length		38. Tbg. Pressure	39, Cag, Pressure	
0.05-1.01								
0. Choke Size	41. Oil	4	12. Water	43. Gas	-	14. AOF	15. Test Method	d
F 1 h 1 h 1 h 1 h 1 h 1 h 1 h 1 h 1 h 1	<u> </u>							
6. I hereby certify that the				1	•			
rith and that the informations which are the second second sections and sections.	on given above is tru	e and complete to	the best of my	1	OIL CONSE	ERVATION DIVI	SION	
	. ()	)					,	
ignature;	1/1/17	200		Approved by:		warene a same	·	
rinted namet	<u> </u>			TAPPIOVOU BY:	SUP	ERVISOR, D <b>I</b> STRI	CTI	
- //	W. Brown			Title:				
itle:		<del></del>		Anne 1 2 1		- <del>      1 // an</del>	<u> </u>	
	ger of Ope	rations		Approval Date:		1 4 19	J <del>1</del>	
ate: 7-8-94	P	hone:		<del>                                     </del>	<del></del>		<del></del>	
/-0 <b>-</b> 94		hone: 918-48	38-8962 ——					ļ
7. If this is a change of	of operator fill in	the OGRID nun	nber and name of	f the previous oper	rator			
	^	. ^	ar.					İ
14591	Purse.	1. Co	Flury	Sheryl J. Ca	rruth F	Regulatory Mana	ger	7/5/94
Previous	Operator Signat	ture		Printed Name			ate	