NO OF COPIES RECEIVED					<b>.</b>	- 10560					
DISTRIBUTION					30-005-60560 Form C-101						
ANTA FE				F	Revised 1-1-65						
FILE	$\nu$	Δ	PR 1 9 1979			Type of Lease					
U.S.G.S.		,,		-	STATE X	Gas Lease No.					
OPERATOR /			<b>D. C. C</b> .		5. Stute Off & OG−4						
<u> </u>		AF	TEBIA, OFFICE								
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK								
la. Type of Work	<u></u>				7. Unit Agreen	neni Name					
b. Type of Well DRILL		DEEPEN	PLUG	ВАСК	8. Farm or Lea	Ise Name					
OIL GAS WELL	0. HER	s	SINGLE X MULTIPLE ZONE ZONE		Citgo "A" State						
2. Name of Operator	UTILICA	· · · · · · · · · · · · · · · · · · ·			9. Well No.						
STEVENS OIL CO		7									
3. Address of Operator					10. Field and Pool, or Wildcat ASSOC.						
P. O. Box 2203 4. Location of Well					Twin La	kes-San Andres					
UNIT LETTE	IR A LOC	ATED <u>990</u> FE	ET FROM THE NOT	th LINE							
AND 990 FEET FROM	THE East IN	E OF SEC. 36 TW	P. 8-S RGE.	28-ENMPM							
			<u>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</u>		12. County						
					Chaves						
			. Proposed Depth	19A. Formation	IIIIII	20. Rotary or C.T.					
			2800'	San And		Rotary					
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	Dall Alla		Date Work will start					
3955.5 Gr., 3960	.5 K.B. Stat	tewide	Fred Pool		4-9	-79					
23.	Ρ	ROPOSED CASING AND	CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS OF		CEMENT	EST. TOP					
12-1/2"	8-5/8"	28#	40'	2 yar		Circ.					
7-7/8"	4-1/2"	9.5#	2800'	225 s	sxs.	1900'					
	Will drill with water & mud to T.D., case to T.D., log & perforate										
WILL OLLLL	WILLI WALEI &	muu co 1.D.,		5., 109	a porre						
in producin	g interval.										
_											
Adequate bl	owout preven	ters will be	used.								
					Atoma .						
	P 2 Start Start										
	1. 1. 1. <u>2-20-79</u>										
				G. 1455	20	2.79					
						and a second and a second time.					
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PROD	DUCTIVE ZONE A	ND PROPOSED NEW PRODUC-					
		plete to the be <b>st of</b> my kny	owledge and belief.	·		<u>}</u>					
	1 #	- ,			<u>э</u>	2079					
Signed	Alle	_ Title	Owner	D	)ate	29-79					
(This space for State Use)											
11/	× 4	_			٥٣	0 0 1070					
APPROVED BY	Tresset	TITLE SUPERVISO	R, DISTRICT II	D	APR	2 0 1979					
CONDITIONS OF APPROVAL, IF	ANY:					/					

## NE MEXICO DIL CONSERVATION COMMISS IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Porto (\* 19 Nupervedes C+128 1914 - Nive Igaes

γ	Stevens Oil Com		BP			
Σερικα αποτ Δ	1	the state of the second s		90 "A"	<b>/</b> . 	7
<u> </u>	36	8 South	28 Ec	ast	Chaves	
990	Starrist Melli Telefort tree	North	990	teet to note	. East	
3 <b>9</b> 55 <b>.</b> 5	San A		Twi /	Lakes		40 Antes
		ed to the subject w			re marks on t	
	han one lease is ind rovalty)	dedicated to the we	ll, outline each ai	nd identify th	e ownership i	tereof (both as to working
		fferent ownership is artization, force-pool		well, have th	e interests lo	i all owners been consoli-
) es	No Han	swer is "ves." type	of consolidation _			
		owners and tract des	criptions which he	ave actually	been asolid	ared 11 se reverse side of
No allowa						asunitization, unitization, a approved by the Commis-
	   	· · · · · · · · · · · · · · · · · · ·				CERTIFICATION
					- hereby	certify that the information con-
	4					view is true and complete to the with whom leage and belief
	   	: : : : :		990}		
	; i		:		pv-a	Dwner
	:		, Į			Stevens Oil Compan
	1 1	•	:			3-29-79
					shown on notes of under ty s the s	cert fy that the well location this plat was plotted from field butual surveys made by me or supervision and that the some and correct to the best of my e and belief
					Morch	23, 1979 Standard Scatterer Smill Wast
330 860	90 1320 1680 1986	2315 2640 205	000° 008° 3	800	- (************************************	John W West 676 Rongld J. Eidson 3239