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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 6 1979

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-4681

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☒ O.C.G.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

STEVENS OIL COMPANY

3. Address of Operator

P. O. Box 2203 - Roswell, New Mexico 88201

4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Citgo "A" State
9. Well No.
7
10. Field and Pool, or Wildcat Assoc.
Twin Lakes-San Andres

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE OF SEC. 36 TWP. 8-S RGE. 28-E NMPM

12. County

Chaves

15. Date Spudded 4-9-79 16. Date T.D. Reached 5-9-79 17. Date Compl. (Ready to Prod.) 5-17-79 18. Elevations (DF, RKB, RT, GR, etc.) 3955.5 Gr. 3961.5 KB 19. Elev. Casinghead 3956

20. Total Depth 2750' 21. Plug Back T.D. 2730' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name

2609-55' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Comp. Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	40'	12-1/2"	2 yds. circ.	None
4-1/2"	9.5#	2750'	7-7/8"	225 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2400'	2400'

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 2609.5, 10, 10.5, 15, 15.5, 16, 19, 19.5, 20, 34, 34.5, 35, 35.5, 36, 36.5, 51, 51.5, 52, 52.5, 53, 53.5, 54, 54.5, 55 w/24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2609-55'	6000 gals. 28%

33. PRODUCTION

Date First Production 5-16-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 6-1-79	Hours Tested 24	Choke Size 13/64"	Prod'n. Per Test Period 83	Oil - Bbl. 39.928	Gas - MCF 16	Water - Bbl. 481-1	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure Pkr.	Calculated 24-Hour Rate 83	Oil - Bbl. 39.938	Gas - MCF 16	Water - Bbl. 23	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

35. List of Attachments

1 - GR-Comp. Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Stevens

TITLE Owner

DATE 6-6-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1995</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Caliche & Red Beds				
160	840	680	Red Sand & Anhydrite				
840	1585	745	Anhydrite Salt, Red Beds				
1585	1995	419	Anhydrite, Sand, Dolo.				
1995	2750	755	Lime (Dolomite) T.D.				