## FICE STER OIL / GAS / TOR RATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPOREOILAND TOTAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

GAS /		MAY 2 1 1979					
TOR							
RATION OFFICE	<del></del>	O.C.C.					
STEVENS OIL C	COMPANY V	ARTERIA, OFFICE					
J. L 58			•				
P. O. BOX 220	3 - Roswell, New Mex	cico 88201					
eason(s) for filing (Check proper bo		Other (Please explain)					
New Well X	Change in Transporter of:	CASINGHEAD	GAS MUST, NOT BE				
hange in Ownership	Oil Dry G  Casinghead Gas Conde	***************************	ER 72/6279 1/				
	Conde	UNLESS AN I	XCEPTION TO P. A				
change of ownership give name address of previous owner		IS OBTAINED	301				
ESCRIPTION OF WELL AND	I CACE		×.				
ease Name	Well No. Pool Name, Including F	Formation ASSOC. Kind of Lea	Lease No.				
Citgo "A" State	7 Twin Lakes-	San Andres State, Fede	ral or Fee State OG-468]				
ocation.							
Unit Letter A ;	990 Feet From The North	ne and 990 Feet From	The East				
Line of Section 36	ownship 8-S Range	28-E , NMPM,	Chaves County				
ECICNATION OF TRANSPOR			Olla VOD Odanij				
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent 882				
vajo Crude Oil Pur	chasing	P O Drawer 175	Artesia New Mexico				
Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent 8820				
Stevens Oil Company	7						
i well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 2203, Rolling gas actually connected?	hen DEATED				
ive location of tanks.	C 36 8-S 28-E	No No					
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,	give commingling order number:					
	Oil Well Gas Well	Nev. Vell Workover Despen	Plug Back   Same Restv. Diff. Restv.				
Designate Type of Completi	on - (X) X	X					
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-9-79	5-17-79	2750'	2730'				
levations (DF, RKB, RT, GR, etc.)	1	Tor Utl/Gas Pay	Tubing Depth				
3955.5 Gr., 3960.5		2606 7609	2515 Depth Casing Shoe				
4.5. 35. 35.5. 36.	10.5, 15, 15.5, 16, 36.5, 51, 51.5, 52,	52.5, 53, 53.5, 54,					
1.5.55  w/24 holes		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/2"	8-5/8" - 28#	40'	2 yds., circ.				
7-7/8"	4-1/2" - 9.5#	2750'	225 sacks				
4"	2-3/8" - 4.6#	2515'					
EST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	fter recovery of total velocities of dictional	land must see: See ad top allows				
IL WELL	able for this de	opth or be for full 24 hot 1)					
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)				
5-16-79 ength of Test	5-16 to 5-17-79 Tubing Pressure	Swabbed & Flow					
		Cosing Pressurs	Chote Size				
ctual Prod. During Test	200#	Pkr.	Gge - MCF				
88	79	9	Unknown				
AS WELL			<u> </u>				
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
army monda (prod) back proj	. and and and ( and t-In )	Curing Freseme ( Sauc-20)	Choke Size				
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION				
		MAY 2	£ 1979				
	regulations of the Oil Conservation with and that the information given	APPROVED /	, 19				
bove is true and complete to the best of my knowledge and belief.  (Signature)  Owner		TITLE SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
				(Title)		All sections of this form mu able on new and recompleted w	ist be filled out completely for allow- ells.
				5/18/79		Fill out only Sections I I	I III and W for changes of owner.
					ite)	well a ne or me to or trenser	the news ages of andition

Stevens Oil Company Roswell, N.M.

Deviation tests:

Citgo State # 7 "A" Chaves County, N.M.

110 ft. - 0 degree

953 ft. - 1/2 degree

2750 ft.- 0 degree

RECEIVED

Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 9th day of

may, 1979, by Fred Pool, Jr.

My Commission expires

one etteuromens Capacial seal

WILLEY OF TO WEATHERS
WHATE OF TO WEATHERS
NOTARY FUNDE VENUE OF STATE
NOTARY BOND FILED WITH SECRETARY OF STATE
MY Commission Expires
CHECKER STATE
S

Delly Echo Genther