	14.	-		
STATE OF NEW NEXICO RGY AND MINERALS DEPARTMENT no. of copies required DISTRIBUTION SANTA FE	OIL CONSERVATI P. O. BOX SANTA FE, NEW ME	2088 XICO 87501	DEC 28 1983	- 04 3 10-1-
U.S.G.S. LAND OFFICE	REQUEST FOR A AND		ARTESIA, OFFICE	1
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANSPORT	OIL AND NATORAL		
STEVENS OPERATING COR	PORATION			
Address P. O. Box 2203, Roswe	11, New Mexico 88201	Other (Please	explain)	
Reason(s) for filing (Check New Weli Recompletion Change in Ownership	Change in Transporter of: 011 Dry Gas Casinghead Gas X Condens			
If change of ownership give and address of previous owner	name 			<u></u>
DESCRIPTION OF WELL A Lesse Have Citgo "A" State	Vell No. Pool Name, Including For	Andres Assoc.	Kind of Lease State, Federal or Fee State	00
Location Unit Letter <u>A</u> : 99(Feet From The North	Line and 990	Feet From TheEast	
Line of Section 36	Township 8S Range 28E	NATH Chaves		
DESIGNATION OF TRANSP	ORTER OF OIL AND MATURAL G	AS [(Give address to which appro	oved copy of this form is to be sent)
Name of Authorszee transporter of the		P. O. Drawer 175, Artesia, New Mexico 8 (Cive address to which approved copy of the form is to be sent)		
Liquid Energy Corporation Tt well produces oil or liquids. Unit Sec. Tup. Rgc.		P. O. Box 4000, The Woodlands, Texas 77 Is gas actually connected?		
give location of tanks.	A 36 85 28E	Yes		
Designate Type of (Date Spudded	Date Compl. Ready to Prod.	Total Depth	over Deepen Plug Back Same Re P.8.T.D.	 l
Elevations (DF, RKB, WT, GK, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Depth Casing Shoe	
Ferforatione	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CI	MENT
		ter recovery of total volume	of load oil and must be equal to o	rexceed
TEST DATA AND REQUES OIL WELL Bate First New Oil Run To Tanks	I FOR ALLOWADDD able for this d	Producing Method (Flow, pur		
Length of Test	Tubles Pressure	Casing Pressure	Choke Size	
Actual Frnd, Buring Text	11f[-Nh]a.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Text-MCF/0	Longth of Text	Hols, Condensate/MRCF	Gravity of Condens	ate
Tenting Method (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (shut-in)	Choke Size	
CERTIFICATE OF COMPL	IANCE	11	INSERVATION DIVISION	
I hereby certify that the rules an Division have been complied with a above is true and complete to the	d regulations of the Oil Conservation of that the information given best of my knowlodge and bolief.		2 9 1983 . . Ulebiams	, 19 <u> </u>
		TITLE OIL	AND GAS INSPECTOR	
(Signafore)		This for is to be filed in compliance with RULE 1104. If this is request for allowable for a newly drilled or decremon well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo		
	ion Controller (Title)	able on new and recomp.	letos weiter	of ameri
Dec	ember 8, 1983	- well name or number. O	ions I, II, III, and VI for charges r transporter, or other such change of sust be filed for each real in a	