ND. OF COPIES PLCEIVED	C-		F	RECEIVE	D		
DISTRIBUTION		MC				20-000	5-60561
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION					
FILE	11					Revised 1-1-	e Type of Loain
U.S.G.S.	2		· · ·	O. C. C.			
LAND OFFICE				ARTESIA, OFFICE	r		Gas Lease No.
OPERATOR	Z						A 14 10 110 400 1104
						hunn	
APPLICATI	ON FOR PI	ERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		AIIIII	
1a. Type of Work			**************************************		• • • • • • • • • • • • • • • • • • •	7. Chit Aur	eesset Name
	3		DEEPEN		JG BACK		
b. Type of Well						8, Farm or 1	lease Name
CIL X GAS WELL X WELL	<u>0.0</u>	1£R		SINGLE X	ZONE	O'Bri	.en
						9. Well Mc.	
Viking Energy C	orporatio	pn				1	
•	nal Paul	511					vi Foel, er Wildout
726 First Natio 4. Location of Well	nal Bank	Bldg.	<u> </u>	<u>exas 79761</u>		Wildc	at LH
UNIT LETT		LO	CATED 1980	FEET FROM THE SOL	uth LINE	///////	HHHHHLL:
AND 660 FEET FROM	M THE West	÷	NE OF SEC. 4	0 0	<b>n</b> n - <sup>1</sup>		HHHHHH
		inni		TWP. 8-5 RGE.	28-E NUR	12, County	<u>millittitti</u> .
	1111111	//////					
<u>/////////////////////////////////////</u>	HHHH.	11.111	<i>HHHHHH</i>	<del>/////////////////////////////////////</del>	<i>}}}}}}</i>	Chaves	HAHAM
	illillill.	//////				HHHH	
	ittttt	tttttt	tttttttt	19. Fraposed Depth	19A. Fermatier	111111	Linking of C.T.
		IIIIII.		2600'	San Andı		
21. Elevations (Show whether DI	-, K1, etc.)	21A. Kind	& Status Plug, Bond	21B. Drilling Contracto	or Dan And		Rotary
3950' GL		\$50,00	0 - Active	Fred Pool		5-5-7	
23.						1	
				D CEMENT PROGRAM			
SIZE OF HOLE			WEIGHT PER FOO	T SETTING DEPT	TH SACKS OF	CEMENT	EST. TOP
12 1/4"	<u>\$ 5/8"</u>		20#	350		300 Circula	
7 7/8"	4 1/	2"	10.5#	2600	300	)	1150'
	1			1			

Adequate blowout prevention equipment will be utilized.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

24-79 EXPIRES 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED PRODUCTIVE ZONE AND PROPOSED PROPO

A call in the internation above is the and	complete to the best of my knowledge and belief.	
signed_ Doy K. Valla_	TitleVice President	Date April 19, 1979
(This space for State Use)		
2: 2 4	<del>z</del> A	
APPROVED BY W, U, & Aressia	SUPERVISOR, DISTRICT II	APR 2 4 1979

CONDITIONS OF APPROVAL, IF ANY:

## N. MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.

		All distances must be ife	MA Use outer Doundaries of	the Section.	
<sup>Operator</sup> VIKING ENERGY CORP.			Lease O'BRIEN	Well No.	
"L"	•		8-S Range County		
Actual Footage Locati 1980		DUTH line and	660 <sub>fee</sub>	WEST	line
Ground Level Elev. 3950	Producing Form	_ 1			Dedicated Acreage: 40 Acres
1. Outline the	acreage dedicat	ed to the subject wel	1 by colored pencil of	or hachure marks on th	
interest and	royalty).				ereof (both as to working
dated by con Yes If answer is this form if n No allowable	Monumunitization, un No If an "no;" list the concessary.) will be assigned	nitization, force-poolin swer is "yes," type of owners and tract descri d to the well until all	g. etc? consolidation ptions which have a interests have been	ctually been consolida	all owners been consoli- ted. (Use reverse side of nunitization, unitization, approved by the Commis-
sion.			unte, ottiminaering suc		approved by the Commis-
				rained her best of my Name Position Vice Pr Company Viking Date	CERTIFICATION ertify that the information con- ein is true and complete to the knowledge and belief. K. Valla resident Energy Corporation 9, 1979
VIKING ENER 40 - ACRES 660' #I.				shown on notes of a under my s is true au knowledge Date Survey APRIL	12, 1979 Professional Equineer Surveyor
330 660 90	1320 1680 1980	) 2310 2640 2000	1500 1000 1	Certificate N 500 0	