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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sundance "C"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Miss.
12. County Chaves

a. TYPE OF WELL **RECEIVED**

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
DEPCO, Inc.

Address of Operator
800 Central, Odessa, Texas 79761

Location of Well

WIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

HE **East** LINE OF SEC. **35** TWP. **12S** RGE. **29E** NMPM

5. Date Spudded **7-20-79** 16. Date T.D. Reached **8-23-79** 17. Date Compl. (Ready to Prod.) **Dry for A 8-25-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3798.5 Gr.** 19. Elev. Casinghead

0. Total Depth **9450** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-9450**

4. Producing Interval(s), of this completion — Top, Bottom, Name **None** 25. Was Directional Survey Made **No**

6. Type Electric and Other Logs Run **CN/FD** 27. Was Well Cored **No**

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	311	17 1/2	350 SX	-0-
8 5/8	24 & 32	2414	11	800 SX	-0-

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

5. List of Attachments
Logs, Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Mason** TITLE **Chief Clerk** DATE **9-4-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 8004
 T. Salt _____ T. Strawn 8509
 T. Salt _____ T. Atoka 8822
 T. Yates 1017 T. Miss 9180
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 2330 T. Simpson _____
 T. Glorieta 3708 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb 5152 T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo 5989 T. Bone Springs _____
 T. Wolfcamp 7006 T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) 7693 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qizte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	311	311	Surface				DST #1 <u>8660-93'</u>
311	1276	965	Redbed				IHP 4231#, 30 min IF 316-316#,
1276	2334	1058	Anhydrite & Gyp				90 min ISIP 1103#, 60 min FF
2334	2413	79	Lime & Anhydrite				474-474#, 180 min FSIP 1103#,
2413	6063	3650	Lime				FHP 4167#. Rec. 68' GCDM.
6063	6904	841	Shale				Sampler: .06 CFG, Temp. 137°.
6904	9450	2546	Lime & Shale				DST #2 <u>8765-8925'</u>
							IHP 4371#, 30 min IF 92-92#,
							90 min ISIP 207#, 60 min FF
							69-69#, 180 min FSIP 277#,
							FHP 4371#. Rec. 91' DF.
							Sampler: 1500 cc DF, 3.0 CFG,
							Temp 137°.