

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FEB 24 '88

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PELTO OIL COMPANY ✓	
Address One Allen Center, Suite 1800, Houston, Texas 77002	
Reason(s) for filing (Check proper box)	Other (Please explain) Change well name & number from <u>O'BRIEN FEE 25 No. 1</u> . The Twin Lakes Field San Andres Unit was authorized by NMOC Order No. 2-8557.
☐ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name TLSAU	Well No. 11	Pool Name, including Formation Twin Lakes SA Assoc.	Kind of Lease State, Federal or Fee <u>FFF</u>	Lease No.
Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line of Section <u>25</u> Township <u>8S</u> Range <u>28E</u> , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

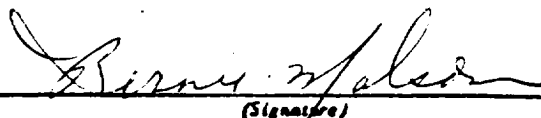
Name of Authorized Transporter of Oil ☐ or Condensate ☐ N/A Injector	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Roe. Is gas actually connected? When <u>POST 10-3 5-6-88</u> <u>Chg. well name</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Manager, Production Admin.

(Title)

2-16-88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 4 1988, 19
Original Signed by
BY Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

7. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rea'v.	Dill. Rea'v.
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None Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Perforations (D.F., RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Casing Pressure
Actual Prod. During Test	Water-Bbls.
	Gas-MCF

AS WELL	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Chart-Ln)	Casing Pressure (Chart-Ln)	Choke Size	