Reason(s) for filing (Check proper box) New Well Recompletion	REQUEST F AUTHORIZATION TO TRAI prporation set - Artesia, NM 882	Other (Please explain)	Hum C-104 Superarder Old C-101 and C-11 Effective 1-1-65 AS RECEIVED FEB 7 1980 O. C. D. ARTESIA, OFFICE
Change of ownership five name and address of previous owner			
	EASE <u>B 7142 126</u> Well No. Pool Nong()releasing For <u>1</u> Virides t <u>1</u> Perfy at 4 <u>BO</u> Feet From The <u>North</u> Line making 10S Bange	and <u>660</u> Feet From T	cr Fee State L-3086
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		ed copy of this form is to be sent)
Nome of Authorized Transporter of Cos Transwestern Pipe. If well produces off or liquids, give location of lonks.	Purchasing Company Inghead Gas er Dry Ges X Line Company Unit Sec. Twp. Pge. H 2 10S 25E	No. Freeman Ave-Art Address (Give address to which approv P. O. Box 2521-Holist Is gas cetually connected? Yes	ed copy of this form is to be sent)
COMPLETION DATA		rive commingling order number:	Plug Back Same Resty, Duil. Resty.
Designate Type of Completio	n - (X) X	X To:al Depth	P.B.T.D.
Dele Spudded 6-22-79 Rotary	11-10-79	4775'	4261' Tubing Depth
Elevetions (DF, RKB, RT, GR, etc.) 3661' GR Perforations	Name of Producing Formation Abo	Top 0:1/Gas Pay 4238 !	A 2201 Depth Costing Shoe
	4238-4258 TUBING, CASING, AND	CEVENTING RECORD	4461
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
172"	13-3/8"	51541	3 yds of Ready Mix
12½"	8-5/8"	920	350 sacks
7-7/8"	5 ¹ 2" 4"line-	11203 4461	65 .
TECT DATA AND REQUEST FO	DR ALLOWART EFT Furt be g	tertetovert of rotal volume of load oil o	and must be equal to or exceed top allow-
OIL WELL	able for this des I Date of Tost	nth or be for fuil 24 hours) Producting Motiod (Flow, pump, gas hij	
Date First New Cil Run To Tanks			1-6-0-12
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Tool	Oll-Bple.	hclor-Bbls.	Gas-MCF
L	J		
GAS WELL Actual Fred. Tool-MCF/D	Langth of Test	Eble. Condensate/MMCF	Gravity of Condenacte
175	24 Tubing Prorawo (shut-iu)	Cosing Pressure (Shut-in)	Choke Size
Tealing histhod (pilot, back pr.)	900#	Pkr	1/4"
Back Pressure CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
		APPROVED	, 19
a state time here concluded	regulations of the Oli Connervation with and that the information given b best of my knowledge and belief.	DY_ W. a. S.	ssett
Christine Tomlins	1 maine)	If this is a request for allow well, this form much be accomp- touts taken on the well in accor- Att acctives of this form mu	compliance with RULE 1104. while for a newly defined or deciment niced by a tabalation of the deviation cannot with RULE 111. In the filled out completely for allow-
(7)	ile)	this on now and recompleted vie	i art and VI for chooses of owner.
<u>2-6-80</u> ("	ute)	Fiff out only Sociality I, 11 well name or number, or transport	is in other such change of condition

NEW MEXICO

OIL CONSERVATION COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

MAR 21 1980

RECEIVED

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE March 17, 1980

This is to notify the Oil Conservation Commission that connection for

the purchase of	from the	eYates Petroleum Corp.			, Erickson "KY" State ,		
				Operator lend		Lease	
We]] #1 *	_,	<u>2-105-2</u> 5E	,	Wildert (Abo)		, Transwestern	,
Well Unit		S.T.R.		Pool		Name of Purchaser	

was made on March 12, 1980

* Unit Letter "H"

Chaves County

Transwestern Pipeline Company Purchaser

N. Aicklen Representative

representative

Supervisor Gas Purchase Contract Administration Title

cc: To operator

Oil Conservation Commission - Santa Fe

NEW_MEXICO OIL CONSERVATION COMMISSIC

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.							
Opurator Yates		Corporation	Leose	ERICKSON	KY S	tate	Well No.
н	ection 2	Township	Ran Ran	30 25.East	County	Chaves	// / // // // // //
Actual Footage Location 1990 1	on of Well;	North line			, I	East	
Ground Level Elev.	Producing For	mation	Pool		t from the	Lasi	line Dedicated Acreage:
3661		Abo		Indes.			160 Acres
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. It more than interest and i	one lease is royalty).	dedicated to the	well, outline	e each and ide	ntify the	ownership th	nereof (both as to working
3. If more than	one lease of di	fferent ownership	is dedicated	d to the well,	have the	interests of	FEB 14 1930 all owners been consoli-
dated by com	munitization, u	nitization, force-p	poling. etc?				The sea the
Yes]No Ifan	swer is "yes," typ	e of consoli	idation			ARTEGA, OPPICE
If answer is this form if ne	"no," list the c ecessary.)	owners and tract d	escriptions	which have ac	tually be	en consolida	ated. (Use reverse side of
No allowable forced-pooling sion.	will be assigne , or otherwise)	d to the well until or until a non-stan	all interest dard unit, el	s have been c liminating suc	onsolida h interes	ted (by com ts, has been	nunitization, unitization, approved by the Commis-
Г	1	P		1			
	1				ļ		CERTIFICATION
	1					I hereby c	ertify that the information con-
· ·	1			1		toined her	ein is true and complete to the
	i					best of my	knowledge and belief.
	Î.			8		Edd	ie h. malfield
	· +					Name EDD	IE M. MAHFOOD
	1					Position EN	GINEER
	i i			0-	660-	Company	S PETROLEUM COUP.
				L-3086		Date	STETROLEUM Corp.
	1						2-12-80
	<u>_</u>			State			
			i			I hereby a	certify that the well location
	1		l				his plat was plotted from field
	1		l				ctual surveys made by me or
	l		1				upervision, and that the same d correct to the best of my
	 · +		·	· · · · · · · · · · · · · · · · · · ·		knowledge	
			ł				
	ч 					Date Surveye	Refer to Orig. Plat
	 		 			Registered Pi and/or Land (rofessional Engineer
330 440 00			2050W2EVEN			Certificate No	D.
330 630 90	1220 1650 1980	2310 2640 20	000 1500	1000 50:	<u> </u>	<u> </u>	