

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
DATE OF FILING	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. Lease Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER JAN 02 1981

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER O. C. D.

7. Name of Operator

ARTESIA, OFFICE

The Harlow Croperation

8. Address of Operator

600 Petroleum Building, Amarillo, TX 79101

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROMTHE East LINE OF SEC. 19 TWP. 8S RGE. 29E NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RAB, RT, CR, etc.) 19. Elev. Casinghead

5-8-79 5-18-79 5-21-79 392761 3926

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools Cable Tools

2800 2757 0-2800

24. Producing Interval(s), of this completion - Top, Bottom, Name

2632-80 San Andres

26. Type Electric and Other Logs Run

SN-GR-LL-MLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	122	12 1/4	75sx	none
5 1/2	14#	2794	7 7/8	175sx	none

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" EU	2755	none

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2632-80 .44" 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2632-80	5000 q FeHCl 40 balls
2632-80	1500 q NEFe 25 balls

33.

PRODUCTION

Date First Production 5/31/79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12/22/80	24	none		2	1	17	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		2		17	24	

24. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Ray Vaught

25. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED W.B. LaFon TITLE Production Engineer DATE 12/31/80