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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 02 1981

Operator The Harlow Corporation		Address 600 Petroleum Building, Amarillo, TX 79101	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-81 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Ext 2-466 Expires 3-31-81	
Recompletion ☐			
Change in Ownership ☐			
If change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee "19"	Well No. 2	Pool Name, Including Formation Twin Lakes - San Andres	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line of Section 19 Township 8S Range 29E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Central Dr. Suite 215, Dallas, TX 75251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 8S	Rge. 29E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Rest'n ☐	Drill Rest'n ☐
Date Spudded 5/8/79	Date Compl. Ready to Prod. 5/31/79		Total Depth 2800'		P.B.T.D. 2757			
Elevations (DF, RKB, RT, GR, etc.) 3927GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2632		Tubing Depth 2755			
Perforations 2632-2680					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	122'	75
7 7/8	5 1/2	2794	175
	2 3/8 EUE	2755	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/31/79	Date of Test 12/22/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size none
Actual Prod. During Test 19	Oil - Bbls. 2	Water - Bbls. 17	Gas - MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.B. LaFon
(Signature)
Production Engineer
(Title)
12/31/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 06 1981
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.