STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Form C-103 P. O. BOX 2088 1 2 2 2 E V E D DISTRIBUTION Revised 10-1-78 BANTA FE SANTA FE, NEW MEXICO 87501 5a. Indicate Type of Lease AUL 31 19/9 U.S.G.S. State Fee X LAND OFFICE 5. State Oil & Gas Lease No. DPERATOR SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIPPERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPUSALS.) 7. Unit Agreement Name يندر 🛛 WELL OTHER-8. Farm or Lease Name 2. Name of Operator O'Brien Fee "19" The Harlow Corporation 9. Well No. 3. Address of Operator 600 Amarillo Petroleum Building, Amarillo, TX 79101 10. Field and Pool, or Wildcan i. Location of Well Undesignated-San Andres 660 THE _South UNIT LETTER ... 19 15. Elevation (Show whether DF. RT. GR, etc.) 12. County Chaves 3938 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MA BEMEDIAL WORK

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/9/79 Spud @ 12:00 noon and drilled to 135' w/ll" bit. Ran 122' 8-5/8" 20# Rge 3 casing & set 1" BGL. Halco cemented w/75 sx Class "C" w/2% CaCl. Plug down @ 9:40 P.M. Cement circulated to surface. Pressure test 600# for 30 minutes 0K.
- 8/18/79 Drilled to 2860' ϵ ran 2853' of $5\frac{1}{2}$ ' 14# casing 1' AGL. Halco cemented w/125 sacks Class 'C' w/50/50 POZ ϵ 8# salt/sk. Plug down ll:05 A.M. Pressure test 750# for 30 minutes 0K. WOC over 72 hr before perforating.

COMMENCE DRILLING DPNS.

CASING TEST AND CEMENT JQS

•			
reby certify that the information above is true and comple	e to the best of my knowledge and belief.		
"Maka Harr	W. B. LaFon, Prod. Engr.	BATE 8/30/79	
For Beyord anly	SUPERVISOR, DISTRICT IL	SEP 4 1979	
ONS OF APPROVAL, IF ANYI	7)748	DATE	