

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

JAN 11 1980

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Harlow Corporation		7. Unit Agreement Name
3. Address of Operator 600 Petroleum Building Amarillo, TX 79101		8. Farm or Lease Name O'Brien Fee "19"
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 8S RANGE 29E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3938 GL		10. Field and Pool, or Wildcat Twin Lakes - San Andres
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/31/79 Ran GR-CBL-SIG-CCL logs and perforate 2638- 42 & 2650 -67 w/44 .44" holes.
9/1/79 Acidize w/ 5,000 gal 20% FeHCl acid & used 60 balls.
10/29/79 Pumped since 9/19/ w/ only trace of oil. Last gauge .12 BFPD.
10/30/79 Treated w/total of 10,000 gal 20% FeGCl acid and 750# blocking material.
Dec. 79 Pumping an estimated 10 BFPD w/ trace of oil occasionally.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
W. B. LaFon

SIGNED W.B. LaFon TITLE Production Engineer DATE 1/9/80

APPROVED BY W.A. Gessert TITLE SUPERVISOR, DISTRICT II DATE JAN 14 1980

CONDITIONS OF APPROVAL, IF ANY: