SO DE COPIES RECEIVES HEW ME KILO OIL, CONSTRVATION COM-Porm C - L04 SABILABI REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effortive 1-1-65 5 3 L C u.s.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED CORTER OPERALOR JUN 21 1979 PROPATION OF LICE D. C. C. <u>The Harlow Corporation</u> ARTESIA, OFFICE 600 Amarillo Petroleum Building, Amarillo, TX 79101 X Saw arts CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-13-79 6.11 Cry Gas Change in Ownership UNLESS AN EXCEPTION TO Kule 306 If charge of ownership give name and address of previous owner ____ 12-335 IS OBTAINED Expires 3-31-81 Expires 5 11. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No. Undesignated - San Andres State, Federal or Fee Fee 1 Kuchemann EY 12-533 E7 9-1-81 Scatton North_Line and 954 West Feet From The Unit Letter Chaves 30 88 29E . HMPM, Township Range County Line of Section 4. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Mare of Authorized Transporter of CH X The Permian Corporation 0. Box 1183, Houston, TX 77001 tess (Give address to which approved copy of this form is to be sent) or Dry Gas . None Twp. In gas actually connected? When Unit P.ge. It well produces oil or liquids, give location of tanks. 30 85 · 29E D No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Oll Well Designate Type of Completion - (X) Х Χ P.B.T.D. Date Compl. Ready to Prod. Total Depth 27651 6-13-79 27901 5-29**-**79 Elevations (DF, RAB, RT, GR, etc., Top Oil/Gas Pay Tubing Depth Name of Producing Formation 26241 26031 3930.1 GL San Andres Depth Casing Shoe Perforations 27891 26361 - 26801 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-57811 1281 70 sks 5 1/21 <u> 2789'</u> <u>125 sks</u> 7-7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Lute First New Cil Bun To Tanks Date of Test 6-19-79 Tubing Pressure Flow 6-13-79 Choke Size Casing Pressure Length of Test 29/64" • MCF TO 115# Packer <u> 24 hrs</u> se Actual Pres. During Test 19 115 bbls fluid si. 1 GAS WELL Gravity of Condensate Bala. Condensate/MMCF Actual Frod. Tout-MIF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-is) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CURTIFICATE OF COMPLIANCE 1979 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Operations Manager

Fill out only Sections I. II. III. and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Mule)

(Date)

6-20-79