SF I FICE STER DIL | GAS | TOR | RATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

GAS /		JUN 21 1979		
RATION OFFICE				
STEVENS OIL	COMPANY			
P. O. Box 22	203 - Roswell, New Me	xico 88201	ARTESIA, OFFICI	· · · · · · · · · · · · · · · · · · ·
eason(s) for filing (Check proper	box)	Other (Please e	explain)	
New Well Recompletion	Change in Transporter of:		,	
Change in Ownership		Gras		
If change of ownership give nam		densate		
and address of previous owner				
Lease Name	Well No. Pool Name, Including	FormationASSOC. K	ind of Lease	1 11-
Citgo "A"	8 Twin Lakes	-San Andres s	tate, Federal or Fee State	OG-4681
Unit Letter H;	2310 Feet From The North	line and 990	Feet From The East	
Line of Section 36	Township 8-S Range	28-Е , мерм,	Chaves	County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS		
	on 🗶 or Condensate 🗀 urchasing Company	Address (Give address to a	which approved copy of this form is	to be sent)
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to u	which approved copy of this form is	M. 88210
Stevens Oil Compan	У	P. O. Box 220	3 - Roswell, N.M.	88201
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Fge.	is gas actually connected?	When	00201
	with that from any other lease or pool		ımber:	
COMPLETION DATA	I OU Wall I O III W			
Designate Type of Comple		X	Flag Back Same Re	es'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
5-31-79 Elevations (DF, RKB, RT, GR, etc.	6-19-79 Name of Producing Formation		2728'	
3857.6 Gr., 3862.6		Top Uti/Gas Pay	Tubing Depth	
Perforations 2623.5, 24,	26, 26.5, 27, 29.5,	<u> 2623'</u> 30.41.41.5	2615 12, 46 Depth Casing Shoe	
10.5, 40, 40.5, 49,	<u>49.5, 53.5, 54, 54.5</u>	5, 57.5, 58, 59.	5, 60,	
0.5,62.5,63.5,64,6	4.5 TUBING, CASING, AN	D CEMENTING RECORD		
12-1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
7-7/8"	4-1/2" 9.5#	80' 2730'	2 yards	
	1 1/4) • J#	2/30	225 sacks	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of	i oil and must se	r' ;:p allow-
Date First New Oil Run To Tanks	Date of Test	Finductor Mathed (From, pu	mo. ras lift. etc.)	
6-19-79	6-19-79	Swab_&_Flow_		
Length of Test	Tubing Pressure	Coming Nepse 3	Chore Size	
Actual Prod. During Test	Various Oil-Bbls.	Pkr	Open	
140	123	Water-Bbis.	Cat - MCF	
	1 123	17		
GAS WELL				100
Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condinsate	(2 2 a
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	N. C.
CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISSION	N N
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	JUN 2 2 1979	19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		BY Wax Dressett		
		TITLE SUPERVISOR, DISTRICT II		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Title)		All sections of this sbie on new and recomp	form must be filled out comple leted wells.	tely for allow-
6-21-79 (Oute)		, -	ons I, II, III, and V for chan	ges of owner,

Stevens Oll Company Citgo State No. 8 Chaves County, N.M.

Deviation tests:

RECEIVED

JUN 21 1979

868 ft. $\frac{1}{2}$ degree

O. C. C. ARTESIA, OFFICE

1464 ft. 1 degree

1832 ft. 2434 ft.

1 3/4 degree

1 degree

Fred Pool, Jr. Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 14th day of June, 1979, by Fred Pool, Jr.

Helly Ecko Heathers)

My commission expires

Feb 11993