

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

JUL 9 1979

Form C-105
Revised 10-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-4681

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐	O.C.C. ARTESIA, OFFICE
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Name of Lessee Name Citgo "A" State
9. Well No. 8
10. Field and Pool, or Wildcat Assoc Twin Lakes-San Andres

2. Name of Operator STEVENS OIL COMPANY ✓
--

3. Address of Operator P. O. Box 2203- Roswell, New Mexico 88201

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM
--

THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPM
--

12. County Chaves

15. Date Spudded 5-31-79	16. Date T.D. Reached 6-14-79	17. Date Compl. (Ready to Prod.) 6-19-79	18. Elevations (DF, RKB, RT, GR, etc.) 3857.6 Gr., 3862.6 KB	19. Elev. Casinghead 3858'
-----------------------------	----------------------------------	---	---	-------------------------------

20. Total Depth 2730'	21. Plug Back T.D. 2729'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-T.D.
--------------------------	-----------------------------	----------------------------------	---

24. Producing Interval(s), of this completion - Top, Bottom, Name 2623-2664 - San Andres	25. Was Directional Survey Made No
---	---------------------------------------

26. Type Electric and Other Logs Run GR - Comp. Neutron	27. Was Well Cored No
--	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	80'	12-1/2"	75 sacks	None
4-1/2"	9.5#	2730'	7-7/8"	225 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2605'	2605'

31. Perforation Record (Interval, size and number) 2623.5, 24, 26, 26.5, 27, 29.5, 30, 41, 41.5, 42, 46, 46.5, 48, 48.5, 49, 49.5, 53.5, 54, 54.5, 57.5, 58, 59.5, 60, 60.5, 62.5, 63.5, 64, 64.5	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2623-64 AMOUNT AND KIND MATERIAL USED 7000 gallons 28% acid
--	---

33. PRODUCTION							
Date First Production 6-19-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-30-79	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 95	Oil - Bbl. 95	Gas - MCF 80.844	Water - Bbl. 7	Gas - Oil Ratio 851-1
Flow Tubing Press. 140#	Casing Pressure Pkr.	Calculated 24-Hour Rate 95	Oil - Bbl. 95	Gas - MCF 80.844	Water - Bbl. 7	Oil Gravity - API (Corr.) 23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Curtis Stevens
--	-------------------------------------

35. List of Attachments 1 - GR- SWN
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Regina L Taylor</u>	TITLE <u>Agent</u>	DATE <u>7-6-79</u>
-------------------------------	--------------------	--------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2042</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2623 to 2664 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	171	171	Caliche & Red Beds				
171	866	695	Red Sand & Anhydrite				
866	1612	746	Anhydrite Salt, Red Beds				
1612	2056	444	Anhydrite, Sand, Dolomite				
2056	2730	674	Lime (Dolomite) T.D.				